UNITED STATES DEPARTMENT OF THE INTERIOR

rm 9-331 nec. 1973	,
UNITED STATES	5. LEASE 2.7.2 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 147
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
develociónia demany	- Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND INC. OR OF Dug back to a differ	rent
On not use this form for proposals to drill or to deepen or plug back to a differ eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Contract 147
1. oil gas de other gas well other	9. WELL NO.
2. NAME OF OPERATOR	7E 19 53 5
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive, Farmington, N.M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NW/4, Section 8
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	T25N, R5W5
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 800' FNL x 1620' FWL AT TOP PROD. INTERVAL: Same	Rio Arriba
AT TOTAL DEDILL	14. API NO.
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, ON OTHER DAM	67201 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	
FRACTURE TREAT	이 사람들은 사람들은 사람들이 얼마를 다 다른 사람들이 되었다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	그 그 그는 그는 그들은 한 사람들이 되는 무실링적 사람.
CHANGE ZONES	
ABANDON*	그 그 그는 그는 그는 그를 살아 하는 것은 그를 그림을 받아 있다.
(other) Completion	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we including estimated date of starting any proposed work and some personal markers an	y state all pertinent details, and give pertinent dates, it is directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones pe	ertinent to this work.)*
Completion operations commenced again on 1-	-9–81. Total depth of the well
\sim is 7477! and blue back depth is $/360$ '. Pe	entonated interval itom /{lote/-
= 71721 with 2 cof a total of 28. 38" holes	s. Sand water traced With 1997
\sim 110 232 gallons of frac fluid and 411.000%	of 20-40 sand. Landed the 4 20
tubing at 7307'. Swabbed the well and rele	eased the rig on 1-12-01.
	도 보고 있는 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다.
	The state of the s
	ket @ Ft
Subsurface Safety Valve: Manu. and Type	9 et (<u>w</u>
18. I hereby certify that the foregoing is true and correct	
Original against by Dist. Adm	in. Supvisate 1-28-8
SIGNEDE F. CVOR SA TITLE DIST. FASTI	• • • • • • • • • • • • • • • • • • • •
(This space for Federal or S	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

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