

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1560' FSL x 1710' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

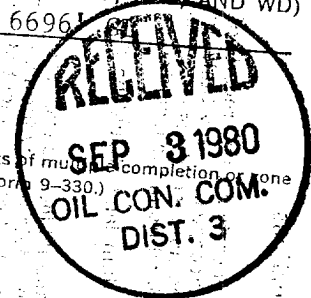
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

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☐

(NOTE: Report results of much completion or zone change on Form 9-330.)



5. LEASE  
Jicarilla Contract 147  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Contract 147  
9. WELL NO.  
1E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, SE/4, Section 8, T25N, R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
30-039-22342  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6696

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 7-21-80 and drilled to 301'. Set 8-5/8", 24.0# surface casing at 299' on 7-22-80 and cemented with 315 sx of class "B" cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 7425'. Set 4-1/2", 11.6# production casing at 7425' on 8-10-80 and cemented in two stages:  
1) Used 322 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 175 sx of class "B" Neat cement. No cement was circulated to the surface.  
2) Used 945 sx of class "B" cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface.  
The DV tool was set at 5442'.  
The rig was released on 8-10-80.

547  
242  
1245

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

Set @ \_\_\_\_\_ Ft.

SIGNED J. E. Byrd

TITLE Dist. Adm. Supvr. DATE 8-27-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

SEP 02 1980

FARMINGTON DISTRICT

BY BLV

\*See Instructions on Reverse Side