		+	
DISTRIBUTION			1
ANTA FE			1
FILE			
J.\$.G.S.		 	1
LAND OFFICE			
TRANSPORTER	OIL		1
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			<u> </u>
Amoco Produ	ction	ı Co	mpa
Address			

III.

IV.

ANTA FE	NEW MEXICO O	DIL CONSERVATION COMMISSION Form C-104			
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C		
J.S.G.S.		AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NAT	TURAL CAS		
			TORAL GAS		
TRANSPORTER GAS	- - 				
OPERATOR					
1. PRORATION OFFICE					
Operator					
Amoco Production (Company				
501 Airport Drive,	Farmington, NM 87401				
Reason(s) for filing (Check prop	er box)	Other (Please exp	lain)		
Recompletion	Change in Transporter of:				
Change in Ownership		/ Gas			
If change of ownership give no	·	idensate			
and address of previous owner					
II. DESCRIPTION OF WELL /	Well No. Pool Name, Including		·		
Jicarilla Contract	147 1E Basin Dakot		Jicaria		
Location	Jacob III Bakot	State	e, Federal cr Fee Federal Contract		
Unit Letter J	1560 Feet From The South	17.0	14/		
4	John The Bottli	Line andFe	et From The <u>East</u>		
Line of Section 8	Township 25N Range	<u>5V</u> , NMPM, I	Rio Arriba County		
U. DESIGNATION OF TRANSI	ODTED OF ON AND ALL		County County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (GAS			
Plateau Incorporate	-d		ch approved copy of this form is to be sent)		
Name of Authorized Transporter of	i Casinghead Gas or Dry Gas	Address (Give address to whi	ol Rd. NE, Albuquerque, NM 87 ch approved copy of this form is to be sent)		
Gas Company of New	v Mexico	P.O. Box 1800 B	Loomfield, NM 87413		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Fige.	Is gas actually connected?	When		
L	J 8 25N 5W	No	1		
If this production is commingled V. COMPLETION DATA	i with that from any other lease or poo	l, give commingling order numb	per:		
DITTON DAYA	100.00				
Designate Type of Comp	etion = (X)	, sixorer De	epen Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-21-80 Elevations (DF, RKB, RT, GR, etc.	9-19-80	74431	7390'		
i		Top Oil/Gas Pay	Tubing Depth		
6696 GL	Dakota	7106'	7289'		
7106'-7124', 7232'-	72521 72761 72001		Depth Casing Shoe		
		O CEMENTING RECORD	7425'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	2991	315 sx		
7 7/8"	4 1/2"	7425	1542 sx		
	2 3/8"	7289'	12 04		
. TEST DATA AND REQUEST	FOR ALLOWARDS OF				
DH. WELL	able for this d	after recovery of total volume of le lepth or be for full 24 hours)	oad oil and must be equal to of the deep allow-		
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump,			
Longth of Test					
	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Past	Cil-Bbis.	Water - Bbla.	NOV 191989		
		55.51	Gas- CEVEL COM. COM.		
		. 1			
GAS WELL Actual Prod. Test-MCF/D			The same of the sa		
The state of the s	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
311 Tosting Method (pitot: back pr.)	3 hrs.				
Back Pressure	1635	Cosing Pressure (Shut-in)	Choks Sizs		
CORTIFICATE OF COMPLIA		1635	.75		
	s & free and	OIL CONSE	RVATION COMMISSION		
I hereby certify that the rules an	d regulations of the Oil Conservation	Original Signed by CHARLES GHOLSON			
	with and that the information given he best of my knowledge and belief.				
	my mnowiedge and belief,	BY			
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43			
F F CVORA	Chighida de Svoboda		This form is to be filed in compliance with RULE 1104.		
		If this is a request for	allowable for a name dature		
	nature)	I work that total man be acc	ompanied by a tabulation of the deviation accordance with MULE 111.		
District Administratio	re Supervisor	All sections of this for	m must be filled out completely for all		
November 14, 1	,	accomplate	ed Wella,		
	(200 <u>)</u>	Fill out only Sections well name or number or team	I. II. III, and VI for changes of owner, aporter, or other such change of condition.		
		Secreta Series C 101	perion of other such change of condition.		