

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	
State ☒	Fee ☐
6b. State Oil & Gas Lease No. E-1207	
7. Unit Agreement Name	
8. Farm or Lease Name Farming "E"	
9. Well No. 3-E	
10. Field and Pool, or Wildcat Basin Dakota	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
1b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator Getty Oil Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 3360 Casper, Wyoming 82602		8. Farm or Lease Name Farming "E"
4. Location of Well		9. Well No. 3-E
UNIT LETTER <u>D</u> LOCATED <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM		10. Field and Pool, or Wildcat Basin Dakota

5. Date Spudded 10-3-80		16. Date T.D. Reached 10-18-80	17. Date Compl. (Ready to Prod.) 1-13-81	18. Elevations (DF, PKB, RT, GR, etc.) 6429'	19. Elev. Casinghead
20. Total Depth 6825'		21. Plug back T.D. 6810	22. If Multiple Compl., How Many -	23. Intervals - Rotary Tools Cased By 0-6825	24. Producing Interval(s), of this completion - Top, bottom, Name Dakota 6565' - 6774'

25. CASING RECORD (Report all strings set in well)		26. Type Electric and Other Logs Run Compensated Neutron - Formation Density, Dual Induction - SFL	27. Was Well Cored No		
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	328	12 1/4"	225	
5 1/2"	14 & 15.5	6825	7 7/8"	1477	

29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6628'	6000'

31. Perforation Record (Interval, size and number) 2 - 0.40" Diam SPF 6565-75', 6592-94', 6603-07', 6622-24', 6653-56', 6661-65', 6673-79', 6698-6705', 6717-21', 6758-6774'. Total 58' and 116 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6565-6774' AMOUNT AND KIND OF MATERIAL USED 3000 gal. 15% HCL Frac w/134,900 gal Nitrified Slick water and 145,000 #20-40 Sd.
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33. PRODUCTION							
Date First Production 12-21-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Dakota Flowing	Well Status (Prod. or Shut-in) Shut In					
Date of Test 1-13-81	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 1167	Water - Bbl. 21	Gas - Oil Ratio -

Flow Tubing Press. 649	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 27, 829	Water - Bbl. 168	Oil Gravity - API (Corr.) -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Mark Kramer

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED Charles E Mowry for TITLE Area Superintendent DATE 1/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 119.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alam	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinney	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2065	2085		Fruitland				
2225	2285		Pictured Cliffs				
3720	4560		Mesaverde				
4560	5465		Mancos				
5465	6360		Gallup				
6360	6430		Greenhorn				
6460	6825		Dakota				