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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Getty Oil Company	Farming "E"
3. Address of Operator	9. Well No.
P.O. Box 3360 - Casper, Wyoming 82602	#3E
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 1450 FEET FROM THE North LINE AND 920 FEET FROM	Basin Dakota
THE West LINE, SECTION 2 TOWNSHIP 24N RANGE 6W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6429' GR	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently completed in the Dakota Formation. It has been TA since August 1981. Our Application to Recomplete this well to the Gallup Formation, dated 12-14-82, was approved on 12-17-82.

On 3-14-83, Getty began flow testing the Dakota for further evaluation of the Dakota before recompletion to the Gallup. The dakota was flow tested from 3-14-83 until 3-18-83. Results of testing averaged 200 BWPD, 50 MCFPD and 0 BCPD.

Getty Oil Company requests permission, therefore, to proceed with the recompletion of this well to the Devil's Fork Gallup.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Acting Area Superintendent DATE 3-22-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Secretary of the Commission DATE MAR 24 1983

CONDITIONS OF APPROVAL, IF ANY: