

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER SET POINT. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Getty Oil Company	Farming "E"
3. Address of Operator	9. Well No.
P.O. Box 3360, Casper, WY 82602	4 (formerly #3E)
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.	Devil's Fork Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6429' GR	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete to Gallup</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-1-83, RU completion unit. TOH w/tbg & SN. TIH w/ cmt. retainer on tbg. Set retainer @ 6004'. Stung out of retainer. Circulated hole. Stung into retainer. Established rate of 4 BPM & 1000 psi down tubing w/water. Put 1000 psi on backside. Squeezed Dakota perms w/200 sx of Class "B" cement. Stung out of retainer, pulled up 20' and reversed out 25 bbls water. Pulled up 25 stands. Shut-in for night.

On 4-2-83, finished TOH w/tbg and stinger. RU & perforated 8 squeeze holes, 0.40", 22 gram charge, 4 SPF @ 5732' & 5733'. TIH w/pkr and tubing. - Set pkr @ 5540'. Put 1000 psi on backside. RU and established rate of 3 BPM & 2400 psi down tubing w/KCL water. Squeezed with 100 sx of Class "B" cement. Released packer. Pulled up 5 stands and reversed out 25 bbl KCL water. Set pkr @ 5300'. Put 1000 psi on backside and 3000 psi on tbg. Shut-in until 4-4-83.

On 4-4-83, released pkr. TOH w/tbg and packer. RU & perforated 8 squeeze holes, 0.40", 4 SPF @ 5434' and 5435'. TIH w/packer on tubing. Set pkr @ 5230'. Broke down formation @ 3500 psi w/KCL water. Squeezed with 50 sx Class "B" Cement. Released pkr. Reversed out excess cement. Pulled pkr. up to 4900'. Set pkr. Put 1000 psi on annulus and 3500 psi on tubing. Shut down for night.

On 4-5-83, released packer & TOH w/pkr and tbg. TIH w/bit and casing scraper. Tagged cement @ 5230'. Drilled out cement to squeeze holes @ 5434'. Pressure tested to 3100 psi for 15 min -

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Area Superintendent DATE 4-18-83

APPROVED BY FRANK T. CHAVEZ TITLE Area Superintendent DATE APR 25 1983

CONDITIONS OF APPROVAL, IF ANY:

held OK. Continued TIH w/bit and csg scraper. Tagged cement @ 5580'. Drilled out cement to 5650'. Circulated hole clean.

On 4-6-83 continued drilling out cement to 5732'. Fell through. Cleaned out to PBTD, cement retainer @ 6004'. RU and pressure tested squeezes to 3000 psi for 15 min - held OK. Displaced hole w/10% KCL water. Pulled tubing to 5700'. Spotted 250 gal of 10% acetic acid 5700-5450'. TOH w/bit and csg scraper. 1/6

On 4-7-83, RU and perforated Gallup w/55, 0.25" holes, 19 gram charge as follows: 5477', 5479', 5481', 5485', 5486', 5487', 5493', 5494', 5495', 5496', 5499', 5500', 5502', 5508', 5509', 5527', 5528', 5530', 5531', 5538', 5539', 5540', 5541', 5542', 5543', 5544', 5557', 5558', 5559', 5560', 5561', 5563', 5565', 5567', 5581', 5583', 5585', 5587', 5609', 5610', 5636', 5638', 5640', 5644', 5646', 5648', 5667', 5669', 5671', 5672', 5673', 5689', 5691', 5692', 5693'. TIH w/pkr on tbg. Set pkr @ 5300'. Broke down Gallup perfs 5477'-5693' w/40 bbl of KCL water with 2 ball sealers per bbl @ 1800 psi. Released packer & lowered past perfs. Wiped off ball sealers. TOH w/pkr and tbg.

On 4-8-83, RU and fraced Gallup perfs 5477'-5693' w/95,200 gal of MiniMax 20 # gel & 215,000 # of 20-40 sand in 8 stages. Shut-in for night.

From 4-9-83 to 4-12-83, flowing to frac tank to clean up.

On 4-12-83, TIH w/2 3/8" tbg. Tagged sand @ 5890'. Cleaned out w/N₂ to PBTD of 6004'. Pulled up and set tbg @ 5470'. Began flowing.

On 4-13-83, flowed to frac tank to clean up.

On 4-14-83, Lowered tubing downhole. Tagged fill @ 5990' below all perfs. Pulled up and landed tubing string as follows: Sawtooth collar on bottom, SN @ 5573', 2 3/8", 4.7# production tubing.

On 4-15-83, began swabbing and flow testing.