OIL CONSERVATION DIVISION P O HOX 2088 SANTA FE, NEW MEXICO 87501

THO LESS INVITED	11.CD F	11. 1. 1	()	A1014
Distance			[:	
TANTA FE				!
TILE				
U 1 G.1.				
LAND OFFICE				
THEMSPORTER	OIL			
	9 4 6			
00144704				
PADRATION OFFICE				

CANDOFFICE THAMSPORTER OAS OFERATOR		OR ALLOWABLE AND			
Crerotor	AUTHORIZATION TO TRAN	SPORT OIL AND NATU	JRAL GAS		
Getty Oil Comp.	any				
P.O. Box 3360, C. Heason(s) for tiling (Check proper	asper, WY 82602-3360				
New Aeil	Change in Transporter of:	Other (Please Previous		isporter was	
Change in Ownership	CII XX Dry C	Plateau	, Inc., r	now it is Permian Corp.	
fi change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN				***	
Farming "E"	4 Pool Name, Including Devil's Fork				
Unit Letter D :	1450 Feet From The North Li	In• and 920	Feet From	The West	
Line of Section 2	Township 24N Range	6W , NMPK	A,	Rio Arriba Comun	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.				
Permian Corporation Address (Give address to which approved copy of this form is P.O. Box 1528, Denver, CO 80201				CO 80201	
	El Paso Natural Gas Company Address (Give oddress to which approved P.O. Box 990, Farmington			on NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 2 24N 6W	is gas actually connected? When			
I this production is commingled a COMPLETION DATA	with that from any other fease or pool,	Yes	r number:	4-19-83	
Designate Type of Complet	ion = (X)	New Well Workover	Deepen	Plug Back Same Res/v. Dill. Ros	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Show	
	TUBING CASING AND	D CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
EST DATA AND REQUEST HIL WELL		fter recovery of total voluments for be for full 24 hours	me of load oil	and must be equal to or exceed top ullc	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow		t, etc.,j	
.*hgth of T**1	Tubing Pressure	Cooling Propulation	WER	Choke Size	
stud) Pred. During Test	C11-851z.	Water-Ball DCT26	1984	GeneMCF	
AS WELL		OIL CON			
ciual Prod. Test-MCF/D	Length of Test	Bbis. Conden and STACE	3	Gravity of Candenegte	
reting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size	
ERTIFICATE OF COMPLIAN	CE		NSERVAT	ION DIVISION	
rereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVER	ÖCT	ion division 2 6 1984	
		BY 52/70)			
		TITLE SUPERVISOR DISTRICT 3			
		This form is to be filed in compliance with MULE 1104.			
(Signature) If this is a request for allowable for a newly drill well, this form must be accompanied by a tabulation of			led by a tabulation of the deviation		
Area Supe	erintendent (*)	All sections of this form must be filled out completely for all a			
10-18-84		Fill out only Sections I II III and MI for change of owner.			
(Da	(*)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple completed wells.			

