Summit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AUTH	HORIZA AL GAS					
Operator Texaco Exploration and Production Inc.					Well API No. 30 039 95401				
exaco Exploration and Pro	guction inc.								
	gton, New Mexic Change is Oil Casinghesd Gas	a Transporter of: Dry Gas		ase explain) FIVE 6-1					
change of operator give name		North Butler	Farmington,	New M	exico 87	7401			
I. DESCRIPTION OF WELL LEASE Name FARMING E		Pool Name, Including		CIATED)	Kind of State, F STATE	ederal or Fee	Les 21526	se No.	
ocation	. 1450	_ Feet From The NO				From The WEST Line			
Unit Letter	ip 24N	24N 6W					ARRIBA County		
0,020			EAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil			P. O. Box 4289 Farmington, NM 87499-4289						
iame of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company			Address (Give address to which approved copy of this f P. O. Box 990 Farmington, N				m is to be sen 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 24N 6W	Is gas actually connected? When 7 YES			04/19/83			
f this production is commingled with the	t from any other lease o	er pool, give comming!	ing order number:						
V. COMPLETION DATA	Oil We	eli Gas Well	New Well Wo	orkover	Deepen	Plug Back	same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	n - (X) Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		<u>.l</u>	
Elevations (DF, RKB, RT, GR, etc.)	, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations	<u> </u>				Shoe				
	TIRIN	G, CASING AND	CEMENTING	RECORI)	·			
HOLE SIZE	CASING & TUBING SIZE		DE	PTH SET		S	ACKS CEM	ENT	
1.755 5155	11949					 			
V. TEST DATA AND REQUI	EST FOR ALLOV	NABLE ne of load oil and mus	t be equal to or exce	ted top allo	wable for thi	is depth or be for	or full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test		Producing Method	1 (Flow, pu	mp, gas lift, i	HE.J			
Length of Test	Tubing Pressure		Casing Pressure			D'ECEIVE F			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			JUN 2 4 1991		
CARTIELL								•	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Olf. COM. DIV			
Testing Method (pitot, back pr.)	Tubing Pressure (5	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	egulations of the Oil Con and that the information my knowledge and belie	nservation given above		L CON		'ATION			
Signature Div. Opers, Engr.			Ву			jun c			
K. M. Miller	Div.	Opers. Engr.	Title		,	۱ ۱ مــه	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

June 18,1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVIC

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

