

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL x 1850' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Completion	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
Jicarilla Contract 124  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 124  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Lindrith Gallup-Dakota West  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, SE/4, Section 23, T25N, R4W  
12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM  
14. API NO.  
30-039-22352  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6974' GL

(NOTE: Report results of multiple completion or zone change on Form 9-320)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 7-16-80. Total depth of the well is 7846' and plug back depth is 7799'. Perforated interval from 7770-7748' with 2 SPF, a total of 44, .38" holes. Sand water fraced with 32,500 gal of frac fluid and 107,500# of 20-40 sand. Perforated intervals from 7634-7630', 7600-7589', and 7580-7574', with 2 SPF, a total of 42, .38" holes. Sand water fraced with 54,000 gal of frac fluid and 227,000# of 20-40 sand. Perforated intervals from 6994-6972', 6954-6930', 6904-6892', 6884-6872', 6866'-6862', 6854-6842', 6796-6740', 6728-6708', 6694-6682' and 6678-6674', with 2 SPF, a total of 356, .38" holes. Sand water fraced with 139,000 gal frac fluid and 390,000# 20-40 sand. Landed 2-7/8" tubing at 7721'. Swabbed the well and released the rig on 7-24-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 8-19-80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1980

NMOCC

FARMINGTON DISTRICT  
BY BW

\*See Instructions on Reverse Side