

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

B.K.

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Dr., Farmington, NM 37401	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☐	Change in Transporter of: Gas connection made after
Recompletion ☐	Oil ☐ Old C-104 was originally filed. This
Change in Ownership ☐	Condensate ☐ is the revised C-104.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal 125	Well No. 8	Pool Name, including Formation Lindrieth Gallup-Dakota west	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 125
Location Unit Letter G	1340'	Feet From The North	Line and '800'	Feet From The East
Line of Section 26	Township 25N	Range 4W	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Plateau Incorporated	P. O. Box 26251, Albuq., NM 87125					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	P. O. Box 1399, Bloomfield, NM 87413					
If well produced oil or liquids, give location of tanks.	Unit 1	Sec. 23	Twp. 25N	Range 4W	Is well actually connected? Yes	When 4-27-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Cased 5-26-80	Date Compl. Ready to Prod. 12-17-80	Total Depth 7966'		F.B.T.D. 7910'				
Elevations (SP, FMS, RT, GR, etc.) 7041' GL	Name of Producing Formation Gallup/Dakota	Top Oil Dry Pan 7588'		Tubing Depth 7044'				
Perforations 7588-7733					Depth Casing Shoe 7956'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		307'		315 SX			
7 7/8"	5 1/2"		7856'		1375 SX			
	2 7/8"		7044'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 5-12-81	Producing Methods (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 100	Casing Pressure	Choke Size .75"
Actual Prod. During Test	Oil-Bbls. 148	Water-Bbls. 8	Gas-MCF 285

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	Gravimetric Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (8000-in)	Casing Pressure (8000-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

Dist. #3

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.