Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd,Aztec,NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION PANSPORT OIL AND NATURAL GAS

I	10 1	HANSFUR	II OIL AND NA	TOTAL GAC	<u>, </u>		
Operator Well API No.							
MW Petroleum Corporation							
Address 1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Other (Please explain) JANI 0 1994							
Recompletion Oil Dry Gas Effective 01-01-94 OIL CON. DIV							
eeopee							
	inghead / Condensa	le				DIST. 3	
f change of operator give name							
and address of previous operator _	DACE						
I. DESCRIPTION OF WELL AND L. Lease Name	Well No.	Pool Name, Inc	luding Formation	Kind of Lease		Lease No. Agree	ement
Jacarilla Apache Tribal	l l	i '	up-Dakota, West State, Federal of		Fee 125 TR#222		
Location	123 0		, , , , , , , , , , , , , , , , , , , ,				
Unit Letter G: 1840 Feet From The N Line and 1800 Feet From The E Line							
Unit izate							
Section 26 Township 25N Range 4W NMPM, Rio Arriba County							
Section 20 Township 2.511 Range TVV , NWFWI, 100 721702							
			Address (Give address)	to which approved	copy of this	form to be sent	
Name of Authorized Transporter	of Oil 🖼 or Condensat		Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499				
Giant Refining	(0 1 1 10 10	Б. С. П					,
Name of Authorized Transporter of Casinghead Gas or Dry Gas Gas Company of New Mexico Address (Give address to which approved copy of this form to be sent) P. O. Box 1899, Bloomfield, NM 87413							
		I Turn Para	Is gas actually connected		When ?	413	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connect		********		
give location of tanks.	<u> </u>	1 1		.1	<u> </u>		
If this production is commingled w	rith that from any other l	ease or pool, give	e commingling order nun	nber:			
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	ŀ	"		1	, o		I .
	Date Compl. Ready to P	rod	Total Depth		P.B.T.D.		1
Date Spudded	Date Compi. Ready to 1	104.	Total Bepti				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
			15p 0.1 = 15,				
Perforations					Depth Casing Shoe		
FEITORAGOIS					•		
	T	UBING CASING	AND CEMENTING RECO	ORD			
HOLE SIZE	CASING & TUBII	· · · · · · · · · · · · · · · · · · ·	DEPTH S			SACKS CEMEN	r
HOLL SIZE	GIEMING E 1051	TO BEE					
						·	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE	-			L		
Off WFIL (Test must be after rec	overy of total volume of	load oil and must	t be equal to or exceed t	op allowable for th	nis depth or t	e full 24 hours.)
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
ength of Test Tubing Pressure			Casing Pressure		Choke Size		
Length of Test	Tubing Fressule		Canada Labara				
Actual Prod During Test Oil - Bbls.		Water - Bbls.		Gas-MCF			
Actual Prod. During Test Oil - Bbls.			Water - Dus.		Gas-MCI		
	<u> </u>		I		L		
GAS WELL	Length of Test		Bbls. Condensate/MMC	т г	Gravity of C	ondensate	
Actual Prod. Test-MCR/D	-ividity D		Dog. Condended MING.				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure (Shut-i		Choke Size		
lesting Method (phot, back pt.)	Tubing Fressure (Shut-	111,	Casing Pressure (blue)	,	Choice Dibb		
L	<u>l</u>				<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation							
is true and complete to the best of	Date A	Date Approved 10 234					
	de hit		_	· ·	/1		
Signature	By	By 3 A) All					
JoAnn Smith Engineering Tech			_				
Printed Name Title			Title	SUPERVIS	OR DISTI	rict #3	
12-15-93	(303)	837-5000					
			II				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.