

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator: AMOCO PRODUCTION COMPANY
Address: 501 Airport Drive, Farmington, NM 87401
Person(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Jicarilla Apache Tribal 125 Well No.: 6 Pool Name, Including Formation: Lindrith Gallup/Dakota West Kind of Lease: State, Federal or Fee Federal Lease No.: Jicarilla Contract 125
Location: Unit Letter: J ; 1765 Feet From The South Line and 1690 Feet From The East
Line of Section: 26 Township: 25N Range: 4W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐If well produces oil or liquids, give location of tanks: Unit: J Sec.: 26 Twp.: 25N Rge.: 4W Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X): Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 5/31/80 Date Compl. Ready to Prod.: 8/12/80 Total Depth: 7982' P.B.T.D.: 7932'
Elevations (DF, RAB, RT, GR, etc.): 7018' GL Name of Producing Formation: Gallup/Dakota Top Oil/Gas Pay: 6734' Tubing Depth: 7825'
Perforations: 7788-7824, 7678-7684, 7630-7644, 7615-7626, 7337-7072, 7004-7022, 6973-6972, 6952-6965, 6932-6947, 6903-6926, 6847-6352, 6832-6840, 6322-6328, 6302-6818, 6774-6786, TUBING, CASING, AND CEMENTING RECORD 6746-6752, 6734-6736
HOLE SIZE: 12 1/4" CASING & TUBING SIZE: 8 5/8" 24# DEPTH SET: 307' SACKS CEMENT: 315 SX
7 7/8" 5 1/2" 15.5# 7932' 675 SX
2 3/8" 7825'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 9/30/80 Date of Test: 5/11/81 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hrs. Tubing Pressure: 100 Casing Pressure: 100 Choke Size: .75"
Actual Prod. During Test: Oil-Bbls.: 114 Water-Bbls.: 12 Gas-MCF: 490

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original Signed By: E. E. SYOBODA District Administrative Supervisor
APPROVED: MAY 13 1981
BY: Original Signed by FRANK T. CHAVEZ
TITLE: SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
This form must be filed for each well in multiple.