

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 125	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401		8. FARM OR LEASE NAME Jicarilla Apache Tribal 125	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1765' FSL x 1690' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota West	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4SE/4 Section 26 T25N, R4W	
15. DATE SPUDDED 5-31-80		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 6-20-80		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-12-80		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7018' GL		20. TOTAL DEPTH, MD & TVD 7932	
21. PLUG, BACK T.D., MD & TVD 7932		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7788-7824, 7626-7678, and 6734-7012 - Lindrith Gallup/Dakota West		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN * SP; GR; Dual Induction; compensated neutron; compensated density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24 #	307	12 1/4"
5 1/2"	15.5 #	7982	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			7825'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7788-7824 with 2 spf, a total of 72, .38" holes.		DEPTH INTERVAL (MD)	
7615-7634 with 2 spf, a total of 62, .38" holes,		AMOUNT AND KIND OF MATERIAL USED	
6734-7072 with 2 spf, a total of 326, .38" holes		7788-7824	
		67,600 gal frac fluid x 172,000	
		# of sand, 65,000 gal frac fluid	
		x 299,000 # sand	
		153,000 gal frac fluid x 93,900	
		# sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
5/11/81		Pumping	
HOURS TESTED 24 hrs		CHOKE SIZE .75"	
PROD'N. FOR TEST PERIOD		OIL—BBL. 114	
FLOW. TUBING PRESS. 100		GAS—MCF. 490	
CASING PRESSURE 100		WATER—BBL. 12	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.) 42.98	
OIL—BBL. 114		GAS—MCF. 490	
WATER—BBL. 12		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Original Signed By SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 5/13/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMOCO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo (est)	2901	3093				
Kirtland (est)	3093	3251				
Fruitland (est)	3251	3397				
Pictured Cliff (est)	3397	3488				
Chaco (est)	4321	4443				
Cliffhouse (est)	5123	5203				
Manefee (est)	5203	5596				
Point Lookout (est)	5596	5751				
Callup	6733	7079				
Graneros Dkt	7609	7754				
Main Dkt	7754	7850				