## BISTAINUTION BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPONTER OIL

## P. O. BOX 2000 . SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND HARITAND NATURAL CAS

	PROMATION OFFICE	AUTHORIZATION TO TRANSI	PORT DIL AND NATUI	RAL GAS		
	Operator Amoco Production Company				per de la companya de	Control of the Contro
	Address 501 Airport Dr., Farming			10,000		
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Cil X Dry Gas Change in Ownership Casinghead Gas Condensate					
)	If change of ownership give name		. •		***************************************	
		· ·				
· [	DESCRIPTION OF WELL AND I Lease Name Jicarilla Apache Tribal	Well No. Pool Name, Including F	ormation Lup-Dakota West	Kind of Lease State, Federa		Legae No.
	Location Unit Letter J : 176			Feet From 7	rhe East	
	Line of Section 26 Township 25N Range 4W , NMPM, Rio Arriba County					
,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
١.	None of Authorized Transporter of Cil	or Condensate	Address (Give address t			
	Giant Industries, Inc. Name of Authorized Transporter of Cas	P. O. Box 256, Farmington, NM 87401 Address (Give oddress to which approved copy of tais form is to be sent)				
	Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413				
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 26 25N 4W	Is gas actually connecte	:d? Whe	-n	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:	<del></del>	The second section of the section of the second section of the section of
₹.	Designate Type of Completio	n - (X)   Gas Well	New Well Workover	Deepen	Piug Back San	ne Resty, Dill. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Deptis	
	Perforations		Depth Casing Shoe			
		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACK	SCEMENT
					<u> </u>	
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
-	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, res lift, etc.)				
	Langth of Test	Tubing Pressure	Casing Pressure		Chok* Siz*	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Ggs-MCF	
	GAS WELL Actual Prod. Tont-MCF/D	Length of Test	Bble, Condensate AMC		Gravity of Cond	#naate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shot	-in)	Choke Size	<del></del>
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION .			N .
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	OCT 6	1982	, 19
	I hereby certify that the rules and to Division have been complied with above in true and complete to the	BY Original Signed by FRANK T. CHAYEL				
	$\cdot \rho \cdot \rho$		TITLE			
	B. J. Hobbuson		If this is a rec	esat for alloy	compliance with	y drilled or deepend
	Administrative Superviso	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowed.				
	10589	rlej	able on new and re	completed w	elle.	and redaily for wito.
		en e	Maria de la companya		La Maria de la	