Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOT	RANSI	PORT OIL	AND NATURAL	GAS					
Operator AMOCO PRODUCTION COMPA	Well API No. 300392235400									
Address P.O. BOX 800, DENVER,	COLORADO 80)201								
Reason(s) for liting (Check proper box)				Other (Please	explain)					
New Well _	Chang Oil	e in Trans	sporter of:							
Recompletion [] Change in Operator []	Casinghead Gas		(
If change of operator give name										
and address of previous operator										
II. DESCRIPTION OF WELL A Lease Name JICARILLA APACHE TRIBA				of Lease Lease No. Federal or Fee						
Location	·			ECI	1600	-1		FEL		
Unit Letter	1765	Fect	From The	FSL Line and	1690	Fc	et From The .	LEL	Line	
Section 26 Township	25N	Rang	ge 4W	, NMPM,		RIC	ARRIBA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Or Condensate X Address (Give address to which approved copy of this form is to be sent)										
GARY WILLIAMS ENERGY C. Name of Authorized Transporter of Casing	P.O. BOX 159, BLOOMFIELD, NM 87413. Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X GAS_COMPANY_OF_NEW_MEXICO				P.O. ROX 1899 BLOOMFIELD, NM 87413						
If well produces oil or liquids,	Unit Sec.	Twp	. Rge.				When ?			
give location of tanks.	ll	l		<u> </u>		1				
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease	or pool,	give commingl	ing order number:						
11. COM DETION DATA	Oit V	Well	Gas Well	New Well Workov	er I	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1		11	L_		l,	l		
Date Spudded Date Compl. Ready to Prod.			Total Depth P.B.T				Γ.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			O G	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
					~~~					
TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TUBING SIZE			DEF ITI SET			Onono ozweni				
V. TEST DATA AND REQUES	T FOR ALLO	WARL.	E				.1			
				be equal to ar exceed to	p allonub	le for the	s depth or be )	for full 24 how	s)	
Date First New Oil Run To Tank	Producing Method (Flo	w, ритр,	gus lýt. e	tc)						
Length of Test	Tubing Pressure			Casing Pressure			CELAE			
Actual Prod. During Test	Oil - Hbls.			Water - Bbis			Gas- MCF			
	L			J						
GAS WELL Actual Prod. Test - MCI/D Length of Test				Bbls. Condensate/MMCF			ON DIV			
Actual Prod. Test - MCF/D	Length of Text			Bots. Conde pasto ivavic	-1	l	Dist.' 3`	-	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-i	in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF CO	MPLIA	NCE	011.0	ON 0		ATION	DIV (1010	·——-	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							JUL	5 1990		
				Data Approved						
L.H. Why				By		3.	، زیپ	Dans.	/	
Signature Doug W. Whaley, Staff Admin. Supervisor				by		SUP	<u>E</u> AVISOD	OISTRIQ	T & 2	
Printed Name Title				Title			- · · · · · · · · · · · · · · · · · · ·		1 7 3	
June 25, 1990		3-830: Telephone	=4280 : No				<del>-</del>			
***				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.