SANTA FE . FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
TRANSPORTER OIL GAS			B.N.
AMOCO PRODUC	TION COMPANY		
501 Airport Reason(s) for filing (Check proper, bos New Well Recompletion Chings in Ownership	Change in Transporter of: Oil Dry Oc Constagled Gas Conde	Other (Please explain) Gas old C-104 was ori	connection made after ginally filed. This 104.
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND	YFASE		
Jicarilla Apac Tribal_125	he   Well No.   Pool Name, Including F		Federal Jicarilla
Line of Section 35 To	waship 25N Ranges 4	IW , NHPM, RÍO A	rriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\\$	
None of Authorized Transporter of CH Plateau, Inc.	or Condensate	Address (Sine address to which approve P. O. Box 26251, Albuq	
	or Dry Gas Address to which approved copy of this form is to be sent)		
If well produces on or liquida, give location of tanks.	Unit   Sec. Twp.   Age.	P. O. Box 1899, Bloomf	
If this production is commingled wa	th that from any other lease or pool,	Yes I	4-27-81
COMPLETION DATA  Designate Type of Completic	on - (X)   Oil Well   Gos Well	Mew Well Workbyer Deepen X	Plug Back Same Resty. Diff. Resty.
Date Spained	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-11-80 Ellevations (DF, RKB, RT, GR, etc.)	2-24-81 Name of Producing Formation	3109'	8050' Tubing Depth
7269 GL Perforations	Dakota-Gallup	69081	8010 <sup>†</sup> Dapth Castny Shoe
6908'-7214', 7797'-7866		CEMENTING RECORD	8109'
HOLE SIZE	EXIS DRIEUT & ERISAD	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	8 5/8" 24# 5 1/2" 15.5#	299 t 8102 t	315 1820
	2 3/8"	80101	1020
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be appointed for this de-	1 feer recovery of total volume of load oil an gth or be for (all 24 hours)	ed must be equal to or exceed top allow-
Date First New Off Run To Tanks	Date of Test 5-15-81	Producing Method (Flow, pump, gas lift. Pumping	e;c.)
Longib of Tost	Tubing Pressure	Cosing Pressure	Choke Stre
24 hrs. Actual Prod. During Test	011-Bbls.	Weter-Dela,	.75"
	160		816
GAS WELL			
Actua, Prod. Toot-MCF/D	Length of Test	1981	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	CON. COM: 33 =-13)	Choke Size
CERTIFICATE OF COMPLIANC		DIST. 3	TON COMMISSION
hereby certify that the rules and r Commission have been complied w Shove is true and complete to the	ith and that the information given	APPROVED  BY Original Signed by CHARLES	AUG 3 - 1981 GHOLSON
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Original Signed By  B. E. SVOBODA  (Signature)  District Admin. Supvr.		This form is to be filed in compliance with AULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this forch must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III. and VI for changes of owner.	
(9∘	(2)	well name or number, or transporter	notification to example date reference,

7.