

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE		
FILE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)		
Address 4601 DTC Blvd., Denver, Colorado 80237		
Reason for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Gas ☐	Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI) <i>Permit # 101 R-3353-C</i>
Recompletion ☐	Gaslifted Gas ☐	
Change in Ownership ☐	Condensate ☐	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Farming E	Well No. 1E	Producing Formation Otero Gallup	Kind of Lease State, Federal or Fee State	Lease No. E-1207
Location Unit Letter I 1800 Feet From The South Line and 930 Feet From The East				
Line of Section 2 Township 24N Range 6W Section 10 Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Permian Corp. P. O. Box 1528, Denver, CO. 80201	
Designated Transporter of Gaslifted Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 990, Farmington, NM. 87499	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 2 Twp. 24N Rge. 6W	Is gas artificially pressured? Yes When 1-1-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin	Other Resin
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Exposure (L.T., R.A.B., P.T., G.R., etc.)	Name of Producing Formation		True Oil Gas Pay		True Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

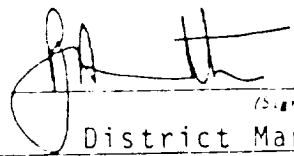
Time Spent New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Shut-In	Water-Beds	Gas-MCF

GAS WELL

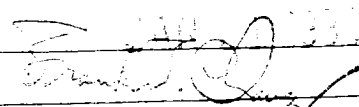
Actual Prod. Test-MCF/D	Length of Test	Water-Condensate-MCF	Gravity of Condensate
Testing pressure (shot-in)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Manager / Farmington
1/28/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED  1985
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.