

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-22367

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1207

7. Lease Name or Unit Agreement Name

Farming "E"

8. Well No.

1E

9. Pool name or Wildcat

Otero Gal./Basin Dk.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL

☒

GAS
WELL

☒

OTHER

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address of Operator

3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Well Location

Unit Letter I : 1800 Feet From The South Line and 930 Feet From The East Line

Section 2

Township 24N

Range 6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6618' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Recomplete the Mesa Verde formation

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ---

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P Inc. proposes to test the subject well in the Mesa Verde formation. Upon successful completion the well will dually produce through separate production facilities with the Dakota and the Gallup formations. The following procedure will be followed:

(PLEASE SEE THE ATTACHED PROCEDURE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ted A. Tipton

TITLE

Area Manager

DATE

9/25/92

TYPE OR PRINT NAME

Ted A. Tipton

TELEPHONE NO.

325-4397

(This space for State Use)

APPROVED BY

Original Signed by FRANK J. CHAVEZ

TITLE

DATE

SEP 29 1992

CONDITIONS OF APPROVAL, IF ANY:

Farming E 1E
Mesa Verde Workover Procedure

1. MIRUSU, NDWH, NUBOP.
2. POOH w/ 2-1/16" Gallup TBG string. POOH w/ Dakota 2-1/16" TBG, PKR and tailpipe. Inspect both strings for wear and corrosion.
3. RIH w/ RBP and setting tool on prod TBG. Set RBP @ ~5600' (above GP and DK perfs). Load hole and press test RBP and CSG to 1000 PSI. POOH w/ TBG and setting tool.
4. RU wireline and run GR-CCL-TDT. SDFE.
6. Perforate and stimulate Mesa Verde intervals determined from GR-CCL-TDT.
Proposed intervals: (I) 4440'-4710' Gross
(II) 3880'-4350' Gross
Intervals I and II to be completed and tested in two stages as follows.

Completion of interval II

1. Perforate selected intervals. POOH and RD wireline.
2. RIH w/ 5-1/2" PKR on 2-3/8" TBG, set PKR above perforated interval and flow test well through orifice well tester. Record flow data for Tight Gas Sand Designation. Flow well until a stabilized production rate is recorded.
3. Acidize perforated interval using 25 Gal/net-ft, divert acid using 2 PPG gelled salt stages. Flow/Swab load and flow test.
4. Stimulate interval II, Stimulation to be determined following logging.
5. Flow/Swab load and flow test interval.
6. POOH w/ TBG and PKR. RIH w/ 5-1/2" RBP on 2-3/8" TBG, set RBP above top perf of interval II. POOH w/ TBG.

Completion of interval I

1. Perforate selected intervals. POOH and RD wireline.
2. RIH w/ 5-1/2" PKR on 2-3/8" TBG, set PKR above perforated interval and flow test well through orifice well tester. Record flow data for Tight Gas Sand Designation. Flow well until a stabilized production rate is recorded.
3. Acidize perforated interval using 25 Gal/net-ft, divert acid using 2 PPG gelled salt stages. Flow/Swab load and flow test.
4. Stimulate interval II, Stimulation to be determined following logging.
5. Flow/Swab load and flow test interval.

7. Evaluate intervals I and II, if production is adequate RIH w/ production equipment. If production is not sufficient, SDF abandonment procedure.
8. NDBOP, NUWH (if necessary). RDMOSU.



FARMING E No. 1E CURRENT COMPLETION

WELL:

Farming E No. 1E

LOCATION:

Unit I, 1800' FSL & 930' FEL.
NE/4, SE/4, Sec. 2, T24N, R06W
Rio Arriba County

SPUD DATE:

09-11-80

COMPL DATE:

12-10-80

FORMATION TOPS:

Fruitland 2275'
Pictured Cliffs 2435'
Mesa Verde 3895'
Mancos 4735'
Gallup 5643'
Greenhorn 5860'
Dakota 6655'

PROPOSED PERFS

MESA VERDE:

- I. 4440' - 4710'
- II. 3880' - 4350'

GALLUP PERFS:

5643' - 5859'

DAKOTA PERFS:

6753' - 6872'

PBTD - 7015'
TD - 7060'

