

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or to plug or to abandon a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

SEP 5 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd - Suite 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
890' FNL & 830' FWL, Section 35, T24N-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7009' GL, 7021' KB

5. LEASE DESIGNATION AND SERIAL NO.
SF 078534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grace Federal

9. WELL NO.
#35-1

10. FIELD AND POOL, OR WILDCAT
Escrito-Lybrook

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35, T24N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subsequent Sundry Notice for the plugging and abandonment of the Grace Federal #35-1.

1. (See attached workover report.)

2. Location has been cleaned up and reseeded will commence before September 15, 1985.

RECEIVED
SEP 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Nance

TITLE District Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 9/3/85

SEP 06 1985

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

WELL: Grace Federal #35-1 PROSPECT: Escrito-Lybrook PTD: _____
OBJECTIVE: Gallup OPERATOR: GPC CONTRACTOR: Big 'A' Well Serv.
LOCATION: 890'FNL&830'FWL, Sec. 35, T24N-R7W, Rio Arriba Co., NM WOD 8/12/85
AFE NO.: _____ AFE DCH: \$ _____ AFE TWC: \$ 20,600 WI: 100%
CASING: (Size & Depth): 8-5/8" 24# K-55 @ 328', 4-1/2" 10.5# K-55 @ 5820'
ELEVATION: GL 7009' DF _____ KB 7021' DEPTH: TD 5820' PBDT 5778'

8/12/85 FIRST REPORT

Day: 1

MIRU POOH laying dn rods & pump. MI 400 bbl tank & mud pit. Circ pump, unflange tbg, install BOP, release anchor, PU 1 jt & tag PBDT @ 5655'. TOOH w/tbg. SDFN

Costs: Rig \$1,440, Trucking \$560.

DWC: \$2,000 CWC: \$2,000

8/13/85 Day: 2

RIH & spot 40 sxs plug 5652-5246'. Roll hole w/9.2# mud (76 bbls). POOH laying dn tbg, standing back 3625'. RU Basin Perforators. Shot 8 holes @ 3680-02'. RIH w/Halliburton retainer to 3625' & set, sqz w/50 sxs cmt. POOH laying dn tbg to 2600'. Spot plug from 2600 to 2500' w/9 sxs. POOH to 2202' & spot 9 sxs plug @ 2202-2102'. POOH to 1732' & spot 20 sxs plug @ 1732'-1512'. POOH & spot 25 sxs plug from 330' to surface. Pumped 30 sxs cmt around 8-5/8" & 4-1/2". RD Halliburton & rig & MOL (Moved to Basin Shawnee #33-1).

Costs: Rig \$1,943.30, Halliburton \$3,399, Basin \$1,251, Trucking \$1000.

DWC: \$7,593.30 CWC: \$9,593.30

(Will drop from report until rehab of loc starts.)

BASIN PERFORATORS WIRELINE SERVICES

P.O. BOX 2086 • TELEPHONE (505) 327-5244
FARMINGTON, NEW MEXICO 87499

FIELD ORDER
790

DATE 8-13-85

COMPANY GRACE OIL CORP CUSTOMER ORDER# _____

WELL NAME & NO. GRACE FEDERAL 33-1 FIELD Escrito - Lybrook

STATE New Mexico - Rio Arriba

CUSTOMER (Bill to) GRACE OIL CORP. CUSTOMER BY Bartholomew

ADDRESS (Bill to) 1st Nat. Bank Bldg. 143 Union Blvd Suite #760 - Albuquerque, NM 80388

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$ _____

RUN NO.	LOGGING SERVICES*	DEPTH CHARGE		LOGGING OR OPERATION CHARGE			OTHER CHARGES	TOTAL PRICE
		DEPTH	UNIT PRICE	T.L.I.	B.L.I.	UNIT PRICE		
RUN NO.	TYPE PERFORATING			FROM DEPTH	TO DEPTH	SHOTS PER FOOT	NO. SHOTS IN AREA	TOTAL PRICE
(1)	3 1/8 & hole Squeeze			3680	3682	4	8	
PLUGS & PACKERS BRAND NAME		UNIT PRICE	SIZE	MODEL TYPE	SERIAL NUMBER	SETTING DEPTH	UNIT PRICE	TOTAL PRICE

OTHER SERVICES & CHARGES:

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC. AS PER bid

#101 PETE, SPENCE, sub - 1200.00

TAX 4 1/4% 51.00

TOTAL - \$1251.00

JOB LOG

WELL NO. 220566 TICKET NO. 220566
 CUSTOMER Grace Pet. PAGE NO. 8-13-85
 JOB TYPE plug to abandon DATE 8-13-85

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on location
	1000	4		1		1200		start pumping gel
	1004							blowing gas at return
								shut down and switch
								line to rig pit
	1050	4	70	1		1200		dump gel
	1102	3	2	1		800		pump 40 sk plug
	1115	3	19	1		200		displace plug
	1120							shut down + T.O.H.
								shot hole @ 3734'
								set retainer @ 3625'
	1500	2	6	1		1450		est. rate
	1516	2	10.5	1		1200		mix cement
	1512	2	14	1		1400		displace w/gel
	1519							rig having trouble
	1533							string and tubing
	1535	2	2	1				pump to clean string
								T.O.H. to 2600'
	1605	2	1.8	1		400		pump 9 sk plug
	1616	3.5	9	1		400		displace w/gel
	1626							T.O.H. to 2002'
	1625	2	10.8	1		600		pump 9 sk cement
	1626	3	8	1		600		displace w/gel
	1622							T.O.H. to 1721'
	1640	2	4.5	1		400		mix cement 20 sks
	1642	2	5.5	1		400		displace w/gel
								T.O.H. nipple down B.O.P.
	1810	2	5	1		0		pump 30 sks down 4 1/2"
	1725	1	3					pump 15 sks down braden-
								head valve
	1730							wash up track

Thank you,
 Mike Ullrich

CUSTOMER

CUSTOMER