## TREMEMBERS OF PARTIMENT OIL CONSERVATION DIVISION First Military (1994) ...

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January 23, 1981

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U L.U.S. REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE (mainior El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Other (l'lease explain) X Change in Transporter of: Recompletion OII Dry Cas Change in Ownership Casingheod Gas Condensate If change of ownership give name and address of previous owner \_\_\_ DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formulion Kind of Lease Lease No. 100 078907 Lindrith Unit South Blanco Pictured Cliffs ST State, Federal or Fee Feet From The South 800 900 East Unit Letter \_Line and Feet From The 24N 2W Rio Arriba Line of Section Township Range , имри, County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil of Condensate Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company
Rame of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 When Sec. Rge. Unit Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. ! 6 24N 2W P f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Ggs Well New Well Same Hestv. Dill. Restv. Plug Back Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-4-80 3383'
Top XXXGos Pay 12-30-80 3367' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 7055' GL Pictured Cliffs 3282' 3283 Depth Casing Shoe 3383' 282,3286,3289,3292,3295,3298,3301' W/1 SPZ. CASING & TUBING SIZE 8 5/8" DEPTH SET HOLE SIZE SACKS CEMENT 136' 206 12 1/4' 4 1/2" 7 7/8" 3383 192 1 1/4" 3283 FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) CATTER 123 5110 Tubing Pressure Casing Pressure Length of Test  $f_{i,j} = 0$ Gas • MCF\*• Actual Prod. During Teet Oil-lible. Water - Ubie. GAS WELL Actual Frod. Tool-MCF/D Length of Test Bble. Condensate/AIMCF Gravity of Condensate 615 Tubing Pressure (Shut-in) Cosing Freesure (Fhut-in) Testing hiethod (pitot, back pr.) Choke Sise 867 869 OIL CONSTRUCTION DIVISION ERTIFICATE OF COMPLIANCE APPROVED. hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been compiled with and that the information given toxe is true and complete to the best of my knowledge and beilef. BY\_ SUPERVISOR DISTRICT # 3 TITLE \_ This form is to be filed in compliance with MULE 1104. susco If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with NULE 111. (Signalwo) Drilling Clerk All sections of this form must be filled out completely for allow-

able on new and recompleted wells,

Fill out only Sections I. H. III, and VI for changes of owner, well name or summer, or trenegories, or other such thange of condition.

heperate tooms C-104 must be filed for each pool in multiply