## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side) **UNITED STATES** DEPARTMENT OF THE INTERIOR

30-039-22382

Bureau	42-R1425.

DRILL DEEPEN DEEPEN PLUG BACK Lindrith Unit		DELTARTMENT	0		.1011		5. LEASE DE	SIGNATION	AND SERI	IAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  TITTE OF WILL  DEEPEN   PLUG BACK   TUTTE OF WILL  AND OF FERRANDE   PLUG BACK   TUTTE OF WILL  AND OF FERRANDE   PLUG BACK   TUTTE OF WILL  AND OF FERRANDE   PLUG BACK   TUTTE OF WILL  STATE OF WILL  AND OF FERRANDE   PLUG BACK   TUTTE OF WILL  STATE OF WILL  AND OF FERRANDE   TUTTE OF WILL  STATE OF WILL  STATE   PASS NATURAL GAS COMPANY  DEBTAKE IN WILL (Report location clearly and in accordance will any Multi any		GEOLO	GICAL SURV	EY			SF 0	78911		
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DAY 289, Farmington, New Mexico/8740  BOX 289, Farmington, New Mexico/8740  10. Field and Pool. On Wilder Sor. Sor. 1540' E to surface with any State-Squires (Pr.)  10. Field and Pool. On Wilder Sor. Sor. 1540' E to surface with any State-Squires (Pr.)  10. Field and Pool. On Wilder Sor. Sor. Blanco PC EXY  11. Sor. Blanco PC EXY  11. Sor. Blanco PC EXY  11. Sor. The M. ON NAME  12. No of Acade and Sor. Soc. Blanco PC EXY  12. No M P M  12. No M P M  12. No of Acade and Sor. Soc. Blanco PC EXY  13. No Determine of Acade and Sor. Soc. Blanco PC EXY  14. Sor. Blanco PC EXY  15. Sor. Blanco PC EXY  16. Sor. Blanco PC EXY  17. Sor. Blanco PC EXY  18. Sor. Blanco PC EXY  18. Sor. Blanco PC EXY  19. Sor. Blanco PC EXY  10. Sor. Blanco PC EXY  11. Sor. Sor. Blanco PC EXY  12. Sor. Blanco PC EXY  1	VELL U	VELL X OTHER		Z	NE X ZONE		-			
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(This space for Federal or State office use)			TII				DATE			
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CONDITIONS OF APPROVAL, IF ANY:

TITLE \_ DRILLING OFFRATIONS AUTHORIZED ARE SUBJECT TO COLUMNIANCE WITH ATTACHED "GENLING DEQUARE LENTS".

\*See Instructions On Reverse Side

AS AMENDED

Jamus 4 Lin JAMES F. SIMS DISTRICT ENGINEER

## STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section

Operator	· · · · · · · · · · · · · · · · · · ·			Lease	110011111111111111111111111111111111111		···	Twww.
EL PASO NATUR	AL GAS COME	PANY	ĺ		DRITH UNIT	(5	SF-078911)	Well No. 101
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	et from the	South	line and	154	0 fee	et from the	East	line
Ground Level Elev.	Producing Form			Pool	D1 D1		03:20	Dedicated Acreage:
7124	Picture				. Blanco Pi			160.00 - Acres
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
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