Acres 6

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

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	$\mathcal{C}^{\prime}$	•		$\rightarrow$	7-	22383
				_		

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLG	1		SERIAL NO.					
APPLICATIO	N FOR DEPART	S F 078912  6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
la. TYPE OF WORK	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	<u> </u>	-	, ALLOITER OR	TRIBE NAME	
	ILL X	DEEPEN		PLUG BA	CV []	7. UNIT AGR	EEMENT NAME		
b. TYPE OF WELL		DELICIA		FLUG BA	CK []	1	ith Uni		
WELL	VELL OTHER			INGLE MULTIF	PLE [	8. FARM OR		L	
NAME OF OPERATOR				AND AND		-í	ith Uni	i <b>+</b>	
El Paso Na	atural Gas Co	mpany				9. WELL NO.			
. ADDRESS OF OPERATOR				RECENT		102			
Box 289, 1	Farmington, N	lew Mexico	874	RECEIVE	D		D POOL, OR W	ILDCAT	
ALL SUITAGE	deport location clearly and	in accordance wi	th any S	State requirements.		So Bl	anco PO	2	
1520' N, 8	310' W						11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 11, T-24-N, R-3-		
At proposed prod. zo:	ne		U.	S. GEOLOGICAL SURE	- 1	Sec.	11, T-2	24-N, R-3-	
1 DIGMINOS IN THE				FARMINGTON N. M.	VEY	NMP	M		
	AND DIRECTION FROM NEA		T OFFICE	E		12. COUNTY O	R PARISH   13	STATE	
D. MILES WE	est of Lindri	th, NM				Rio A	rriba	New Mexic	
LOCATION TO NEARES PROPERTY OR LEASE	r		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIG	NED		
(Also to nearest drl	g. unit line, if any)	810'		Unit <b>2560</b>	1		160.00		
B. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING COMPIEMEN		19. PR	OPOSED DEPTH	20. ROTA	BY OR CABLE TO	OOLS		
OR APPLIED POR, ON TH		800'		3340	R	Rotary			
6961 GL	ether DF, RT, GR, etc.)					22. APPROX.	DATE WORK V	WILL START*	
	I	PROPOSED CASIN	NG AND	CEMENTING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPTH	T	QUANTITY	OF CEMENT		
12 1/4"	8 5/8"	24#		120'	106	cu. ft.		to surfac	
7 7/8"	4 1/2"	10.5#		3340'	167		to cov		
							<del></del>	Alamo	
A 3000 psi and pipe r	y perforate WP & 6000 p ams will be s dedicated.	si test d	oub1	e gate preve	ntor	equinne	∃ wi+h		
ABOVE SPACE DESCRIBE ne. If proposal is to e eventer program, if any	f Section 11  PROPOSED PROGRAM: If p	ronosal is to deep	en or ni	ng book also determine		active sone and and true vertice	proposed new		
. //	1 4 6.				<del></del> _		·	<del></del>	

Drilling Clerk TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : DRILLING OPERATIONS AUTHODIZED ARE SUBJECT TO COMPENANCE WHEN ATTACHED "GENERAL REQUIREMENTS"

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. BOX 2088 CHERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

All distances must be from the cuter houndaries of the

			m the coter nounderles ()	ine section					
Operator  TO DASO MAI	THEAT CAS COM	DANIV	LINDRITH UNIT	/ c	SF-078912)	Well No.			
Unit Letter	EL PASO NATURAL GAS COMPANY  Init Letter Section Township			County	or -070912)	102			
E	11	SħN	Range 3W	1	Arriba				
Actual Footage Loc 1520		North Una md	810		West				
Ground Level Elev.	Producing For	Intercentu	Pool	t from the	<del></del>	line dicated Acreage:			
6961	Pictur	ed Cliffs	So. Blanco Pi	ctured		160.00 Acres			
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	r hachure	marks on the p	lat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more the dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?								
X Yes	No If an	swer is "yes," type of	consolidation	Unitiz	zation				
If answer									
this form if	necessary.)	where and tract descr	iptions which have ac	tually be	en consolidated	. (Use reverse side of			
No allowab	le will be assigne	ed to the well until all	interests have been o	onsolidat	ed (by commun	itization, unitization,			
torced-pool sion.	ing, or otherwise)	or until a non-standard	unit, eliminating suc	h interest	s, has been app	proved by the Commis-			
	OXXXXXX				·				
	1	Ø	1 }		CE	ERTIFICATION			
3	i	Ø	1		I hereby certif	fy that the information con-			
	. !	Ø	1		ŀ	is true and complete to the			
520,	1	<b>X</b> —		<b>-</b> ¬	best of my kno	owledge and belief.			
3 7	1	N R	ECEIVED						
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810'	1		S. GEOLOGICAL SUF VEY		Position	X / 2			
Â	1	× 1 0.	FARMINGTON, N (4)		Drillin				
Š.	SF-078912	X			El Paso	Natural Gas			
3	i s	oc. 🛭			May 20,	1980			
3	1_		1/0 3	6		,			
	<u> </u>	11	198		I hereby cert	ify that the well-location			
	 		11/2 2	C. C. Koren	1	plat was plotted from field			
	İ		1 -3 8	25	1	ol surveys made by me or rvision, and that the same			
	1				1	orrect to the best of my			
	· +				knowledge and	belief.			
}	i		1.						
	1		!		Date Surveyed	SO LAND CO			
	1		1		April 2	1960 The			
			i i		and/or Land Sun	veyor his			
The same of the sa					Fred B.	Kerr Jr.			
0 330 660 ·g	1320 1550 1950	2310 2640 2000	1500 1000 50		3950	S. E. E. C.			

