District )
PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 🗸 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
Taurus Exploration U.S.A., Inc.  2101 Sixth Avenue North Straingham, AL 22503-2794  ANY Number 30-039-22533  BLANCO P.C. SOUTH (GAS)  *Property Name 1002253  BLANCO P.C. SOUTH (GAS)  *Property Name 1002253  LINDRITH UNIT  II. "Surface Location  Ul or lot no.  Extra in Township Bottom Hole Location  Ul or lot no.  Section Township Bottom Hole Location  Ul or lot no.  Section Township Range Lot Idn Feet from the North-South Line Section Township Bottom Hole Location  Ul or lot no.  Section Township Bottom Hole Location  Ul or lot no.  Section Township Range Lot Idn Feet from the North-South Line Section Township Range Lot Idn Feet from the Ear/West Line County ART DARFIER  TO ID TO I
2101 Sixth Avenue North Bitmingham, AL 32503-2784  4API Namber 30-039-22383  BLANCO P. C. SOUTH (GAS)  7Popery Code 00F251  II. **Surface Location  Ul origina   Section   Township   Range   Loc.Idn   Feet from the   Southward Line   Feet from the   Surface   Comity    **Hotom Hole Location  Ul origina   Section   Township   Range   Loc.Idn   Feet from the   Southward Line   Feet from the   Surface   Comity    **Hotom Hole Location  Ul origina   Section   Township   Range   Loc.Idn   Feet from the   Southward Line   Feet from the   Surface
**API Namber 30-039-02393 BLANCO P.C. SOUTH (GAS) 72439  **Property Code 072761 LINDRITH UNIT \$\$Vell Namber 100 072761 LINDRITH UNIT \$\$
Property Code   Property Name   Property Nam
II.   Surface Location   II.   Only   II.   Only   II.   Only
II. 16 Surface Location
Uo rio no   Section   Township   Range   O 3 W   Feet from the   15 20   N N   See from the   81 0   Range   O 3 W   Registro   N N   Range   O 3 W   Registro   N N   Range   O 3 W   O 3 W   Range   O 3 W
## 11 O24N 003W 1520 N 810 W RTO ARRIED  ## Dottom Hole Location    10 or lot no   Section   Township   Range   Lot.Idn   Feet from the   Non-Visionh Line   Feet from the   East-West Line   County
11 Bottom Hole Location
13 Lsc Code
III. Oil and Gas Transporters    1 Transporter Name
III. Oil and Gas Transporters    1 Transporter Name
STRANSPORTER   19 TRANSPORTER   29 POID   21 O/G   22 POD ULSTR Location and Description   70 57   25 - 800, 192   25 - 800   25 - 800   25
OGRID  TO 5.7  St. Nace retice desirets 10.0. Best 1932 St. Nace retice desire
IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  39 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  OIL CONSERVATION DIVISION
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Approved by: 77.
Printed Name: Joe D. Niederhofer 3
Title:  General Manager San Juan Basin  Approved Date:  Approved Date:
(
Date: 2/1-/- Phone Phone
Date: Phone (205) 326-2710  47 If this is a change of operator fill in the OGRID number and name of the previous operator
Date: Phone (205) 326-2710