

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form 9-330
Budget Bureau No. 40-R3007

5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 078913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lindrith B Unit

9. WELL NO.

5

10. FIELD AND POOL OR WILL-CAT

Chacon-Dakota Associated

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 21, T24N, R3W

12. COUNTY

PARISH

Rio Arriba New Mexico

14. PERMIT NO.

DATE ISSUED

NA

7/80

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RBE, RT, GR, ETC.) 19. ELEV. CASINGHEAD

6-23-80

7-11-80

9-2-80

7015.3 GP

20. TOTAL DEPTH, MD & TVL 21. PLUG BACK T.D., MD & TVL 22. IF MULTIPLE COMPL. HOW MANY?

7500

7498

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7290-7498 (Dakota)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog, Densilog Neutron

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	299	17-1/2	375x Class B Neat	NA
8-5/8	24 & 32#	3900	11	450x Lt + 100x B Neat	NA
5-1/2	10.5 & 11.6#	7500	7-7/8	450x Lt + 250 F + 650x	NA
				50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7398	SN @ 7362

31. PERFORATION RECORD (Interval, size and depth)

7408-7498 - 1 JSPF
7290-7342 - 2 JSPF

RECEIVED

SEP 11 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7408-7414	Frac w/20,000 gals minimax + 37,500# 20/40 sd
7290-7342	Frac w/40,000 gals + 90,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-4-80		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
9-4-80	24	38/64	→	198	420	21	2121
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
185	550	→	198	420	21	43.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

K.-Jones

35. LIST OF ATTACHMENTS

2 sets of logs, inclination survey, Summary of well work.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

TITLE Authorized Agent

DATE 9-5-80

*(See Instructions and Spaces for Additional Data on Reverse Side) SEP 15 1980

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dakota	7290	7475(TD)		Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Craneros Dakota	4724 4774 5294 5370 6334 7210 7274 7290		