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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Mobil Producing TX. & N.M. Inc. 9 Greenway Plaza, Suite 2700, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion OIL Dry Gas Permanent Connection Established Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease ell No. 078913 Chacon-Dakota Associated Federal Lindrith B Unit State, Federal or Fee Location 921 Feet From The North Line and 861 West Unit Letter Feet From The , NMPM, Line of Section 21 Township 24N Range 3W Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate P. O. Box 108, Farmington, NM 27401 Plateau Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas : Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978 El Paso Natural Gas Co. Twp. 1 P.ge. Is gas actually connected? Unit If well produces oil or liquids, Yes \mathbf{E} 21 24N ' 3W 10-8-80 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Plug Back | Same Resty, Diff. Resty. P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tan Dil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET CINIDA DE LA CONTRACTOR V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and fust be equal to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etd.) OIL CON. COM-Date of Test Date First New Cil Run To Tanks DIST. Choke Size Tubing Pressure Length of Test Water - Bble. Gas - MCF Cil-Bb.e. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION NOV 6 1980 NOV APPROVED_

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sw Krew	
(S(apature)	
(Sanature) Authorized Agent	
(Title)	
November 3, 1980	

(Date)

Original Signed by FRANK T. CHAVEZ BY

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply