SUBMIT IN TRIPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	Budget	Bureau	No.	42-R	1425.	
30	-0	39.	- 5	ور	3 3	6 5-
5. LEAS	SE DESIG	NATION	AND S	ERIAL	NO.	

GEOLOGICAL SURVEY						SF 078913		
APPLICATION	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIRE NAME		
la. TYPE OF WORK		DEEDEN		DI LIC DA		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	DRILL DEEPEN DEEPEN PLUG BACK				LK 📋	Lindrith Unit		
	GAS SINGLE SINGLE MULTIPLE			8. FARM OR LEASE NAME				
WELL WELL OTHER ZONE ZONE NAME OF OPERATOR				Lindrith Unit				
El Paso N	atural Gas Co	mpany				9. WELL NO.		
3. ADDRESS OF OPERATOR						103		
Box 289,	Farmington, N	New Mexico	5 8 7	401		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	rp which	Spate requirements.		So Blanco PC		
4. LOCATION OF WELL (Report location clearly and in accordance with any Spate requirements.) At surface 1780' S, 1650' E					'	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone			MAY 27 (01)			Sec. 21, T-24-N, R-3-		
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	TOPPIC	T •		N M P M 12. COUNTY OR PARISH 13. STATE		
	est of Lindri	i	U. S.	GEOLOGICAL CL.	- 1	Rio Arriba New Mexic		
5. DISTANCE FROM PROP	DSED*		- 16. N	OF ACRES IN LEASE	17 NO.	OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT.	.650 '	1	Unit 2560	TO T	160.00		
18. DISTANCE FROM PROP	OSED LOCATION*			ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FT.	2000 '		3305		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				·	22. APPROX. DATE WORK WILL START*		
7156' GL					·			
3.	I	PROPOSED CASII	NG AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#		120'	106	cu. ft. circ to surfac		
7 7/8"	4 1/2"	10.5#		3305'		cu. ft. to cover Ojo		
	,					Alamo		
						equipped with blind on this well.		
This gas	is dedicated.				-	PEDA		
	of Section 21					ductive cone and precosed new productive		
one. If proposal is to preventer program, if an 24.	drill or deepen directions	illy, give pertinen	t data	on subsurface locations ar	resent proc	and true vertical depths. Give blowout		
SIGNED	y. Suisc	<u> </u>	rle	Drilling Cle	rk	DATE 05-19-80		
(This space for Fede	eral or State office use)							
PERMIT NO.				APPROVAL DATE		- LEREVED		
APPROVED BY			mr D			A DANGER TO THE STATE OF THE ST		
CONDITIONS OF APPROV	AL, IF ANY:	<u> </u>	. 1.2	7	, \	Janus & Sims		
1 4 1					,	Hamer T. Sur		
ch 3rd		*See Instru	ıctions	On Reverse Side		The second second second		

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Kevised 10-1-78

		All distances must be fr	om the cuter boundarie	of the Section.					
EL PASO NATURAL GAS COMPANY			Lease	.Tm /C1	2.0220101	Well No.			
Unit Letter	Section	Township	LINDRITH U		7-078913)				
J	21	24 N	Range 3W	County	Arriba				
Actual Footage Loc				1 110	RITIDA				
1780		South line and	1650	feet from the	East	line			
Ground Level Elev. 7156	Producing For Pictured		P∞1 So. Planco	Pictured (Cliffs Dec	licated Acreage: 160.00			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
X Yes No If answer is "yes," type of consolidationUnitization									
If answer i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
titis 101m 11	necessary.)			<u>-</u> -					
forced-pool	ing, or otherwise)	or until a non-standar	i interests have bed d unit, eliminating	en consolidat such interest	ed (by commun	itization, unitization, proved by the Commis-			
sion.			- amily oriminating	buch interest	s, has been app	broved by the Commis-			
						EDITE CATION			
	1		ļ			RTIFICATION			
		1VED	i		1 hereby certif	y that the information con-			
	KEUL	1 7 - 7	1		I	is true and complete to the			
	1 i MAY 2	7 1990	1		best of my kno	wledge and belief.			
	0.000	GUAL SUPLEY	i						
	FARMING	GOAL SURVEY			Norme //	Lillaco			
	1		 		Position Drilling	Clerk			
			1		ET Paso	Natural Gas			
	l Se	ec.			May 20,	1980			
	1	21	27 25022	X X					
	İ	Ø	SF-078913	[X		ify High the well location plot was proped from field			
1	1 '	×	1 74	ر. الأ		isurvers indde by me or			
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	i	×		Į.	and/or Light Surv	ssional Engineer reyor, 🌱 📜			
	1			Ŕ	State	BALL OF			
19852				- <u> </u>	Fred B.				
0 330 660 9	00 1320 1680 1980	2310 2640 2000	1500 1000	500 0	3950 P	X183.			

