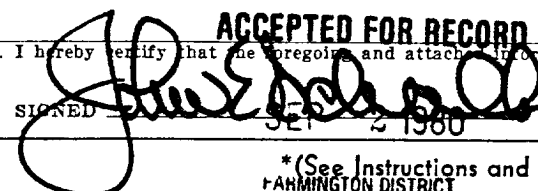


PLEASE KEEP CONFIDENTIAL
UNITED STATES**DEPARTMENT OF THE INTERIOR**
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR John E. Schalk						5. LEASE DESIGNATION AND SERIAL NO. SF 080565-A	
3. ADDRESS OF OPERATOR P. O. Box 25825 / Albuquerque, NM 87125						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL; 1520' FBL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME -----	
14. PERMIT APPLICATION NO. DATE ISSUED U. S. GEOLOGICAL SURVEY						8. FARM OR LEASE NAME Schalk - Gulf	
15. DATE SPUNDED 7/20/80						9. WELL NO. 3	
16. DATE T.D. REACHED 8/2/80						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
17. DATE COMPL. (Ready to prod.) 8-12-80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-25N, R-3W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7361' GR						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 7361						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 6247'		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6001' - 6209' Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 1) Dual Induction - Laterolog 2) Compensated Neutron - Formation Density						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8-5/8"	32#	311	12-1/4	315 Sxs			
4-1/2"	10.5#	6300'	7-7/8	235/170 SXS.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	SPACKER SET (MD)
					2-3/8	6052	
31. PERFORATION RECORD (Interval, size and number) 6001, 02, 03, 07, 08, 13, 14, 39, 40, 41, 48, 49, 50, 51, 52, 53, 54, 68, 70, 6109, 6111, 6112, 6207, 6209. 24 Shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6001-6209	Complex Gel & Sand Frac		
					45,000 Gal H ₂ O		
					75,000 #20/40 Sand		
					2,000 Gas HCL		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/19/80	3	3/4	-----				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	592	-----		2801			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SICP 1336						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE OPERATOR		DATE August 26, 1980			

* (See Instructions and Spaces for Additional Data on Reverse Side)
FARMINGTON DISTRICTBY 

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	3323					
KIRTLAND	3542					
FRUITLAND	3740					
PIC. CLIFFS	3835					
CHACRA	4744					
CLIFFHOUSE	5473					
MENEFEE	5583					
POINT LOOKOUT	5999					