



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

June 29, 1981

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

Attention: Mr. James G. Routson

Administrative Order NSL-1380

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Minel Federal Well No. 1 located 1605 feet from the North line and 995 feet from the West line of Section 7, Township 25 North, Range 3 West, NMPM, Ojito Gallup-Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE July 15, 1931

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated June 5, 1931
for the Franklin Oil Co. et al. E-7-25-3
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

approve unless you wish to object for some reason

Yours truly,

L. W. G. Smith
C. W.

BEARTOOTH OIL & GAS COMPANY _____

P.O. BOX ~~1034~~ 2564
BILLINGS, MONTANA 59103
(406) 259-2451

June 4, 1981

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

This letter is to request a non-standard well location for the Minel Federal #1, SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 7-25N-3W, Rio Arriba County, New Mexico. This well was originally permitted and drilled as a standard location Basin Dakota well. Following completion, it has been classified as an Ojito Gallup-Dakota well and is a non-standard location for the 40 acre spacing of the Ojito Gallup-Dakota pool.

Enclosed is a plat dedicating the SW $\frac{1}{4}$ NW $\frac{1}{4}$ to the well.

The offset operators are as follows:

Minel, Inc.
27209 Kane Lane
Conroe, Texas 77302

Gulf Oil Corporation
324 N. Robinson
Oklahoma City, Oklahoma 73102

Energy Increments, Inc.
P. O. Box 15015
Las Vegas, Nevada 89114

Continental Oil Company
P. O. Box 2197
Houston, Texas 77001



These operators are being furnished a copy of this request by Certified Mail.

Yours very truly,

BEARTOOTH OIL & GAS COMPANY

James G. Routson
James G. Routson
Petroleum Engineer

JGR/gb

cc: Oil Conservation Commission - Aztec, New Mexico

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

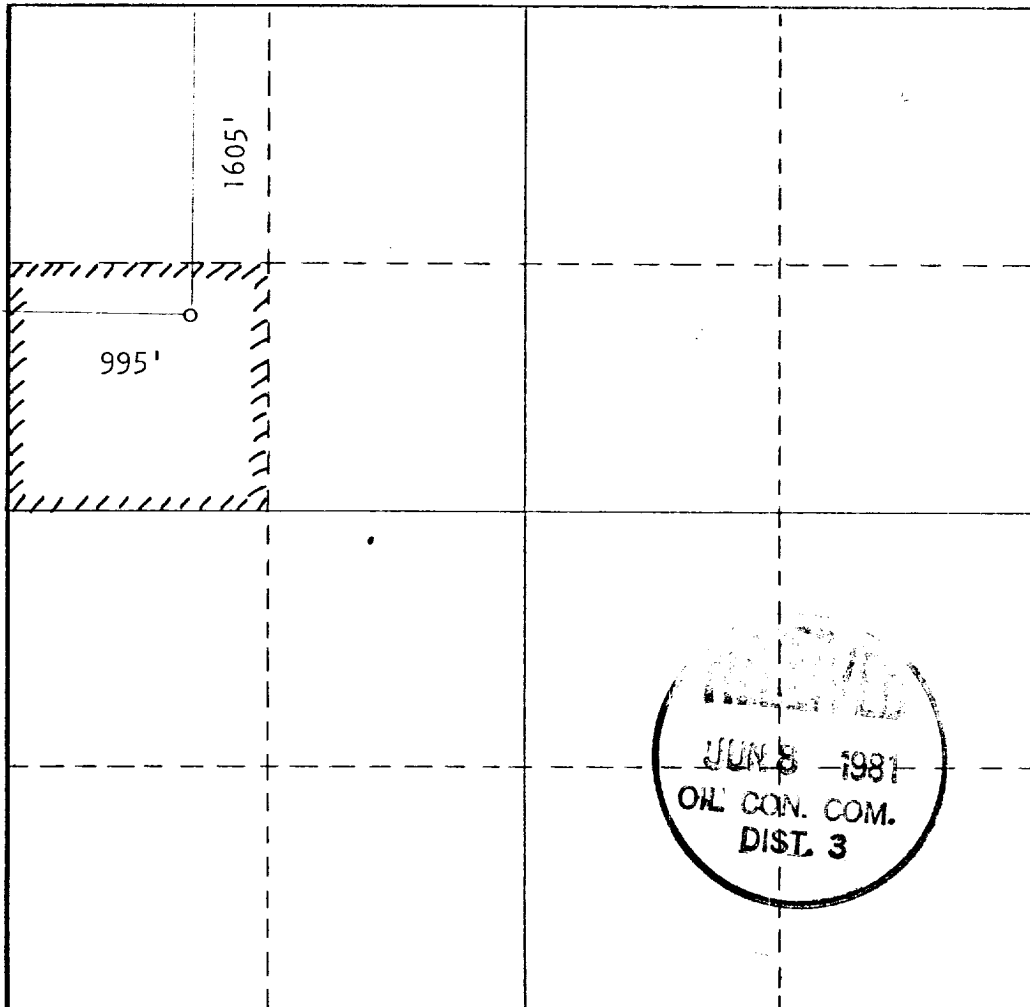
Operator Beartooth Oil & Gas Company			Lease Minel-Federal		Well No. #1
Unit Letter E	Section 6	Township 25 North	Range 3 West	County Rio Arriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1605 feet from the North line and 995 feet from the West line </div>					
Ground Level Elev. 7336'	Producing Formation Gallup-Dakota	Pool Ojito Gallup-Dakota	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James G. Routson
Name **James G. Routson**

Position **Petroleum Engineer**

Company **Beartooth Oil & Gas Company**

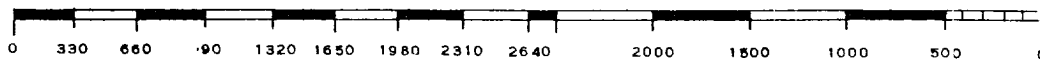
Date **June 4, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____





ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

June 10, 1981

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

Attention: Mr. James G. Routson

Re: Application for Non-Standard
Location: Minel Federal Well No. 1,
Sec. 7, T-25-N, R-3-W, Rio Arriba
County, New Mexico

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

- ☒ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☐ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted fully identifying the topography necessitating the non-standard location.
- ☐ Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief



RLS/dr