

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

CAS

OPERATOR

PRORATION OFFICE

Beartooth Oil & Gas Company

P. O. Box 2564, Billings, Montana

Reason(s) for filing (Check proper box)

Other (Please explain)

Change In Ownership

Change In Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

Mineral

1

Undesignated Gallup Basin Dakota

State, Federal or Fee

Federal

SF-080566-A

Location

Unit Letter

1605

Feet From The

North

Line and

995

Feet From The

West

Line of Section

7

Township

25N

Range

3W

N.M.P.M.

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Giant Refining Company

1616 Glenarm Place

Security Life Building, Suite 1230, Denver, CO

80202

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

E

7

25N

3W

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

11/5/80

4/28/81

8360'

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

7336' GL, 7351' KB

Gallup-Dakota

7102'

8087'

Perforations

Depth Casing Shoe

7974, 7975, 7976, 7977, 8120, 8122, 8128, 8131, 8138, 8196, 8198, (CIBP 8165); 7102, 7120, 7145, 7177, 7181, 7213, 7216, 7279, 7288, 7299, 7301, 7303, 7305, 7308, 7317, 7326, 7336, 7356, 7360, TUBING, CASING, AND CEMENTING RECORD 7373, 7391, 7424, 7441; (see below)

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

334'

215 sacks

7-7/8"

5-1/2"

8360'

975 sacks

(Perfs cont'd) 8295, 8296, 8300, 8301, 8304, 8305 (CIBP 8275)

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

4/28/81

5/17/81

Pumping

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

120 hours

-

60

-

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

94

240

265

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (piston, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James G. Routson, Petroleum Engineer

May 19, 1981

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.