PANTA EL FILE U.S.G.S. LAND OFFICE TRAI SPORTER OIL GAS OPERATOR PRORATION OFFICE		CONSCRVATION COM. TEOR ALLOWABLE AND RANSPORT OIL AND		Effective 1-1-	Id C-104 and C-1 65
Beartooth Oil &	Gas Company				
Addiess					
Reason(s) for filing (Check proper bo	Billings, Montana 59103	Other (Please	explaint		
New Well	Change in Transporter of:		·		
Recompletion X	OII Dry (5 1			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Minel Federal	Well No. Pool Name, Including Blanco Mesay		Kind of Lease	orFee Federal	F080566-
Location		er de	State, Federal c	or Fee Federal	Pruo0300-
Unit Letter E ; 160	5 Feet From The North L	ine and 995	_ Feet From Th	• West	
Line of Section 7 To	waship 25N Range 3	W , NMPM,	Rio Arr	iba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AC			
Name of Authorized Transporter of Of		Address (Give address t	o which approved	d copy of this form is t	o be seni)
Name of Authorized Transporter of Ca					
Northwest Pipeline Cor		Address (Give address to			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. 0. Box 1526	, Salt Laki	e City, Utah 8	34110
give location of tanks.		no			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order	number: R	-6779	
Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	, X
11/5/80	12/1/81	83601	!	8317	
7336 GL, 7351 KB	Name of Producing Formation Mesaverde	Top O:1/Gas Pay 5961	· · · · · · · · · · · · · · · · · · ·	Tubing Depth 7890	
Perforations 5961, 5966, 598	5, 5991, 5995, 6001, 600			Depth Casing Shoe	
6089, 6107 and	6121	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
12-1/4"	8-5/8"	3341		215 sacks	
7-7/8''	5-1/2"	8360'		975 sacks	
	2 3/8	7890			
	OR ALLOWABLE Test must be a	fter recovery of total volum	e of load oil and	l must be equal to or es	cceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Tour	epth or be for full 24 hours) Producing Method (Flow,		etc.)	
	WLULIVIN				
Length of Test	DEC 14 1981	Casing Pressure	C	Choke Size	
Actual Prod. During Test	OII-BUOIL CON COM.	Water - Bbls.	G	Gae - MCF	
DAG NEDI -	WAST. 3	 			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	1,	Gravity of Condensate	
1,462	3 hrs			- Condensate	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	(a)	Choke Size	
back pressure	FTP 26 psi	FCP 200 psi		14"	
CERTIFICATE OF COMPLIANC	JE	1-29-8Z	JAN 3	ON COMMISSION	ľ
hereby certify that the rules and reommission have been complied w	egulations of the Oil Conservation ith and that the information given	APPROVED	ed by FRANK T.		

Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

(Date)

(Signature) Petroleum Engineer

lames G. Routson

ecember 2, 1981

มีนาม ในประกับการเลี้ยง เมื่อ เกิด

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, ell name or number, or tiensporter, or other such change of condition.

TITLE .

Separate Forms C-104 must be filed for each pool in multiply completed wells.