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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE						REQU	UEST	FOR ALLOWA	ABLE	, · ·	Su	persedes Oli	d C-104 and C	-11	
FILE U.S.G.S.			AU	THORI	ZATION TO	O TRA	AND NSPORT OIL	AND N	ATURAL G)3			
LAND OFFICE				1			• • • • • • • • • • • • • • • • • • • •	0111 012	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		~				
IRANSPORTER,	GAS	-													
OPERATOR															
Operator		<u>ا</u>	ــــــــــــــــــــــــــــــــــــــ	L					/	····				<u></u>	
Be Address	artoo	th	0i1	& Gas	Comp	any		·						_	
	0. B	ox	256	4, Bil	lings	, Montan	a 591	03							
Reason(s) for filing	Other (Please explain) Change in Transporter of:								· · · · · · · · · · · · · · · · · · ·		ᅦ				
New Well Recompletion	OII Dry Gas					WELL	NAME CHAI	IGE Fro	imo						
Change in Ownership	<u> </u>			Casi	nghead G	ias	Cunden	sate 📗	$-M_{\bullet}$	nel Fed	leral 3	+			
If change of owners and address of prev															
•														_	
DESCRIPTION OF WELL AND I			Well No. Pool Name, Including Fo				rmation	Kind of Lease			Lease No	».			
Minel Federal				2-A Blanco Mesav				erde	State, Federal	or Fee Federal SF080566-A					
Unit Letter E			16	05 Fee	t From T	he Nor	th Line	and 995		Feet From T	he Wes	t.			
	7	-			25N			21.1						_	
Line of Section			Tow	mship	23N	Rane	ge	3W	, NMPM,		K10 /	<u>Arriba</u>	County	'ـــــٰ	
DESIGNATION O	F TRA	NSP	ORT	ER OF		D NATURA	AL GA	S Address (Give a	ddress to	which approv	ed conv of t	his form is t	o he sent!	— ₁	
Giant Refin					o. comu	لم ۱۱۱۵۵۰۰۰		Security L						2	
Name of Authorized Northwest P					as 🔝	or Dry Gas	X .	Address (Give o	which approv	ke City, Utah 84110					
If well produces oil			COT	D. Unit Sec. Twp. Rge.				Is gas actually							
give location of tank				E	7	25N	3W	yes		<u> </u>	23/84			_]	
If this production is COMPLETION D.		ngle	d wit	h that fro	m any of	ther lease or	pool,	give comminglin	ng order	number:				_	
Designate Typ		ompl	letio	n - (X)	OILW	ell Gas	Well	New Well Wo	rkover	Deepen	Plug Back	Same Res	o'v. Diff. Res	·v.	
Date Spudded	· 				1	y to Prod.		Total Depth		<u>.i</u>	P.B.T.D.	<u> </u>		ᅱ	
Planette (OP DE)			N=== 4(1)	Dan du otne	Formation		Top Oil/Gas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.,			Name of Producing Formation				Top On/Gus Puy								
Perforations											Depth Cas	ing Shoe			
				TUB	ING, CASING	G, AND	CEMENTING RECORD								
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT					
														-1	
TEST DATA ANI	D REQI	UEST	T FO	OR ALLO	OWABL	E (Test mu	st be af	ter recovery of to	sal volum	ne of load oil a	nd must be	equal to or e	exceed top all	ow-	
OIL WELL Date First New Oil I				Date of T		able for	this de	oth or be for full Producing Metho			* etc.)			_	
Length of Test						·		Ì							
			Tubing P	1988/114			Casing Pressure ** 7			Choke Size					
Actual Prod. During	Test			Oil-Bble	•			Water - Bbls.	<u> (18</u>	4	Gar-MCF				
										- LUN	DIV				
GAS WELL										UIS1. 3	*				
Actual Prod. Test-1	MCF/D			Length of	Test			Bbls. Condenso	te/MMCF	•	Gravity of	Condensate			
Testing Method (pite	os, back	pr.)		Tubing P	(shut-in)		Casing Pressur	· (Shut-	in)	Choke Siz	•			
									<u> </u>	ONSERVA	TION CC	NAMI SSIO		 	
CERTIFICATE C	or con	1PLI	IANU	E							- 1014 CC	MAR	14 1986)	
I hereby certify the Commission have to	it the ru	les s	and r	egulation	s of the	Oil Conservinformation	etion given	APPROVE)	5	mal	T(X)	19		
above is true and	comple	te to	the	best of	my know	vledge and b	elief.	BY			12-10/200	· \Xau	X		
17								TITLESUPERVISOR DISTRICT # 3							
Sine	محر ب	-	7	Eow	\sim	•		10 (545.1		be filed in c	able for a	newly drill	ed or deepen	ne d	
Swan		<u>ب</u> ا	Signa	(we)						be accompanded in accompand	ind her mi	Abulation o	it the devict	ion	
Swa	Que	lo	(Til		ilone	it to	noul	All sect	ions of	this form must completed we	it be filled	out comple	stely for allo	> w-	
,	- کی	11.	،،،، کي	86				EIII out	only S	ections I. II.	III. and	VI for char	nges of own	er,	
			(Da	(e)				Separate	Forms	or transport					
							, (completed w							