1. oil

New Mexico

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424					
	5. LEASE					
	Santa Fe 078915					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
_						
	7. UNIT AGREEMENT NAME					
ıt						
_	8. FARM OR LEASE NAME					
	Lindrith B Unit					
-	9. WELL NO. 10					
_	10. FIELD OR WILDCAT NAME					
	<u>Chacon-Dakota</u>					
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
	Sec. 34, T24N, R3W					
	12. COUNTY OR PARISH 13 STATE					

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

well 🗵 2. NAME OF OPERATOR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

SHOOT OR ACIDIZE

REPAIR WELL

ABANDON*

(other)

gas

well

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1810 FSL & 1810 FWE FEL

AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

X

X

15. ELEVATIONS (SHOW DF, KDB, AND WD) 7074 GR EIVED of makingle con (NOTE: Report re TOT. CON. COM. 1000 change or U. S. GEOLOGICAL SUPPLY DIST. 3 FARMINGTON, N. E.

Rio Arriba

14. API NO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9-7-80 - Ran PDC 7456-600, perf Dakota B&D zones w/1 JSPF @ 7292; 94; 96; 98; 7300; 02; 04; 77; 79; 81; 83; 85; 86; 98; 7400; 02; 04 (Total 17 holes)

9-9-80 - Set RBP @ 7415, spot 300 gal 15% HCl set pkr @ 7349. Treat perfs 7377-7404 w/1500 gal 2% KCl wtr + 15 BS. Set RBP @ 7349 + pkr at 7197. Treat perfs 7292-7304 w/1000 gal 2% KCl wtr + 10 BS. Rel pkr & RBP, POH, Frac perfs 7292-7404 w/50,000 gal GWX-7 + 100,000# 20/40 mesh sd. Ran FEL + fraced B&D zones. Set RBP @ 7270, perf w/lJSPF 7174; 76; 78; 80; 82; 84; 86; 88; 90; 92; 94; 7224; 26; 28; 30; 32; 34; 36. Total 18 holes. Frac w/50,000 GWX-7 + 100,000# 20/40 sd. Job comp1 @ 10:30 PM 9-9-80.

S	ubsurface Safety Valve: Manu. and	Set @	Ft.		
1	B. I hereby certify that the foregoin			_	
SI	GNED GREWY	TITLE Authoriz	ed Agent DATE	September 15,	1980
	0	(This space for Federal or	State office use)		
AI	PPROVED BY	TITLE	DATI	Ε	
ibb	ONDITIONS OF APPROVAL IF ANY:	NMC)C C *		

SEP 2 3 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT