Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

SACKS CEMENT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ŧ. Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of:

X Dry Gas New Well WILLIAMS ENERGY EFF. 6-1-90 Oil Recompletion Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Well No. Pool Name, Including Formation Lease Name State, Federal or Fee 07891 LINDRITH GALLUP-DAKOTA, WEST LINDRITH B UNIT Location 1810 Feet From The South Line and 1810 Feet From The East Unit Letter __ , NMPM, RIO ARRIBA County Range 3-W 34 Township 24-N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS s (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Oil GARY-WILLIAMS ENERGY COR REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO or Dry Gas [X P.O. BOX 1492, EL PASO, TX 79978 Twp. Rge. is gas actually connected? If well produces oil or liquids, Unit Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well | Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

CASING & TUBING SIZE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Length of Test Tubing Pressure Oil - Bbls. Actual Prod. During Test JUN1 1 1990

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

CON. DIV **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Length of Test DIST. 3 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

HOLE SIZE

Date

Signature SHIRLEY TODD Title Printed Name (915)688-2585 6-8-90

OIL CONSERVATION DIVISION

JUN 1 1 1990 Date Approved By_ SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- to Rorm C-104 must be filed for each nool in multiply completed wells