## \* frage errene es amortion s.a.a. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Amoco Production Company Address 501 Admost Drive, Farmington, NM 87401 Reason(s) in liling (Check proper box) Other (Please explain) Revised C-104 to show GOR test reuslts. Change in Transporter of: Recompt to an CII Dry Gas Condensate Change Ownership. Casinghead Gas e of ownership give name ireas of previous owner\_\_\_ II. DE ORIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jicarilla Cont. 124 Lindrith Gallup-Dakota West Jicarilla Apache Tribal 124 7 State, Federal or FeIndian 990 \_\_ Feet From The <u>South</u> Line and \_\_ 990 West Line of Section 13 Township 25N Range 4W , NMPM, County Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil (x) Plateau, Incorporated . O. Box 26251, Albuquerque, NM 87125

Bidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas O. Box 1899, Bloomfield, NM 87413 Gas Company of New Mexico Unit Twp. Rge. Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. I 25N ; 4W ! 23 Yes 4-27-81 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Dill. Res'v. Oil Well Workever Deepen TGas Well New Well Plug Back Designate Type of Completion - (X) Χ Total Depth Date Compl. Ready to Prod. Date Spudded 7-6-80 10-8-80 80341 7996**'** Tubing Depth Elevations (D) 3, RT, GR, etc.; Name of Producing Formation Top Oll/Gas Pay 7091' GL Lindrith Gallup-West 6850**'** 7160**'** Depth Casing Shoe Perforations 6850-6882, 6891-6910, 6920-6938, 6948-6969, 7019-7084, 7089-7095, 7106-7156, 7762-7772, 7844-7848, 7924-7940 80341 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 8-5/-" 24.0# 304 315 sx 5-1/2" 7-7/8" 8034 15.5# 1525 sx <del>2-7/8"</del> 7160' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of the dotted able for this depth or be for full 24 hours) al to or exceed top allow OIL WELL Producing Method (Flow, pump) on 141, epg 2 Date First New Oil Run To Tanks Date of Test Pumping 10-23-80 (Test 0il) 5-13-81 CON. CERENTE Length of Test Tubing Pressure Casing Pressure DIST. 3 24 hours 100 .75" Water - Bbls. Actual Bred. During Test OII - Bbla Can 25 159 90.7 Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/A:MCF Gravity of Condensate Casing Fressure (Shut-in) Choka Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION MAR 9 1982 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Original Signed by FRANK T. CHAVEZ. SUPERVISOR DISTRICT # 5 Original Signed By This form is to be filed in compliance with RULE 1104. E. E. SVOBODA If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. District Administrative Supervisor All sections of this form must be filled out completely for allow-

(Title)

(Date)

June 9, 1981

able on new and recomplated walls.

Fill out only flections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply