

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

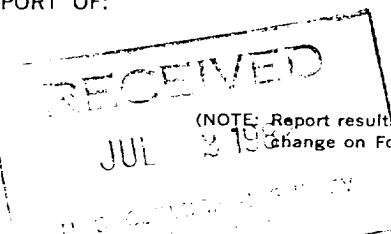
1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Amoco Production Company ✓
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FSL x 990' FWL ✓ AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced 5-20-82 and were completed as follows:

Move in and rig up service unit.

Unseat tubing and pulled tubing, pump, and rods. Set packer at 6700' and pressure test backside. Found hole in csg. Set packer at 4000' to isolate hole. Pressure test to 2000 psi. Test OK. Reset packer at 7800' to swab. Hot oiled down tubing with 50 barrels of oil at 250°. Swabbed load water and oil. Released packer. Drilled out float collar at 7969' and drilled out to new plug back depth of 8020'. Ran cement bond log from 8020' to 6600'. Reset packer at 7809'. Landed 2-7/8" tubing at 7745' to start swabbing. Swabbed. Released rig and shut well in for further evaluation.

TA approved until 10-1-82, by which time operator must submit Sundry Notice of Intent.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Robinson TITLE Admin. Supvr. DATE 7-1-82

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JUL 06 1982

FARMINGTON DISTRICT

BY SKell

NMOC D

