Corrected

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR	5, LEASE Jicarilla Contract 124
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)  1. oil gas gas	8. FARM OR LEASE NAME  Jicarilla Apache Tribal 124
well other other	9. WELL NO. 7
Amoco Production Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME TO THE Lindrith Gallup-Dakota West
501 Airport Dr., Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, SW/4, Section 13 T25N, R4W
AT SURFACE: 990' FSL x 990' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA	14. API NO. 30-039-22403
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7091' GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

dair operations commenced 5-20-82 and were completed as follows:

Move in and rig up service unit.

ZONES

Unseat tubing and pulled tubing, pump, and rods, Set packer at 6700 and pressure test backside. Tripped out with tubing to 4000. Found hole in the tubing. Replaced the bad joint of tubing and tripped in and set packer at 6700. Pressure tested backside to 2000 psi. Test OK. Reset packer at 7800' to swab. Hot oiled down tubing with 50 barrels of oil at 250°. Swabbed load water and oil. Released packer. Drilled out float collar at 7969' and drilled out to new plug back depth of 8020'. Ran cement bond log from 8020' to 6600'. Reset packer at 7809'. Landed 2-7/8" tubing 7745' to start swabbing. Swabbed. Released rig and shut well in for further evaluation.

This is a corrected report of a report dated 7-1-82.  Subsurface Safety Valve: Manu. and Type		Set @ _	āў.	<u> </u>	. Ft.
18. I hereby certify that the foregoing is true and correct					
SIGNED Original Clared Cy B.T. RODE-SON TITLE Admin. Supvr. DA	TE	7-30-82	, <del></del>	± 3	
(This space for Federal or State office use)			<del>-</del> -		
APPROVED BYACCEPIED FOR RECORDITED	DATE		<del>.</del> <del></del>		

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