UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Apache Tribal 124
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil K gas Other	Jicarilla Apache Tribal 124 9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	7 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup-Dakota West
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 13, T25N, R4W
AT SURFACE: 990' FSL x 990' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22403
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7104' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	프로그 프로그 프로그램 그 이 경찰을 높다.
SHOOT OR ACIDIZE	NATIONAL STATE OF THE PROPERTY
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on form 9-330.)
MULTIPLE COMPLETE	ing the state of
CHANGE ZONES	06 1982
	OGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
·	
Amoco Production Company requests approval to following manner:	PXA the Dakota formation in the
1. Kill well and trip out with 2-3/8" tubing	
2. Set cement retainer at 7700'.	
3. Cement squeeze the Dakota with 100 sx Cla	ass B Neat cmt.
4. Sting off of the cement retainer and reve5. Set 2-3/8" production tubing and seating	erse out cement.
6. Run rods and pump. Set pump in the seating	nipple at /1/5.
Run the following rod string:	ing hippie at approximately /133
3/4" - 4700'.	
7/8" - 2455'.	
Return the Gallup to production.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED SIGNED SIGNED SIGNED SIGNED SIGNED SIGNED SIGNED TITLE Admin. Supvr	DATE AREDA
14.24	
(This space for Federal or State offi	
APPROVED BY A DOR OVED TITLE	DATE CO



See Instructions on Reverse Side

AUG 16 1982 For JAMES F. SIMS

DISTRICT ENGINEER