INTAFE	SANTA FE, NEV	N MEXICO 87501	
U.S.G.S.  LAND OFFICE	DEDITIEST ED	PALLOWARI E	
TRANSPORTER OIL AND			
OPERATOR '	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	and the second second
Amoco Production Company		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Address 501 Airport Dr., Farming	ton, NM 87401		6 5 6 7.999
Reason(s) for filing (Check proper box)		Other (Please explain)	1 5 Sept 90 y /
New Well Recompletion	Change in Transporter of:  OII X Dry Ga		3 3
Change in Ownership	Casinghead Gas Conder	<b>=</b> 1	The state of the s
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Jicarilla Apache Tribal	Well No. Pool Name, Including Fi	1	deral or Fee Indian 124
Location	<u>,</u>		2110111 1 124
Unit Letter M: 99	O Feet From The South Lin	no and 990 Feat Fr	om The West
Line of Section 13 Tow	mahip 25N Ronge	4W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		
Nome of Authorized Transporter of Cit (x) or Condensate Address (Give address to which approved copy of this form is to be sent)  Giant Industries, Inc.  P. 0. Box 256, Farmington, NM 87401			
Name of Authorized Transporter of Cas Gas Company of New Mexico		Address (Give address to which ap	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	P. O. Box 1899, Blo	When 8/413
give location of tanks.	M 13 25N 4W		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,  Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back <sup>1</sup> Same Res'y, Diff, Ros'y,
Designate Type of Completio	n – (X)	J. J	Fing Back Some Nessy. Diff, Nessy.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations		<u>.</u>	Depth Casing Shore
	THENC CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	N ALLOWABLE (Test must be a	fer recovery of socal volume of load	oll and must be equal to or exceed top allow-
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
Data y hat have on hom to yours			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bola.	Gas-MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Tost	Bbls, Condensate/AMCF	Gravity of Condensate
Actes: Flos. 1001-No.		55.07 60.1251.52.59 (1.37,0)	Granty of displaying
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	Œ	DIL CONSERV	ATION DIVISION . 5 1982
I hereby certify that the rules and re		APPROVED	
Division have been complied with and that the information given above is true and complete to the heat of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
		SUPPRISOR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.			
(Signature)  Administrative Supervisor  Administrative Supervisor  Administrative Supervisor  Administrative Supervisor  This is a request for allowable for a newly drilled or deep.  well, this form must be accompanied by a tebulation of the devis			iganied by a tebulation of the deviation
All sections of this form must be filled out completely			must be filled out completely for allow-
10-4-82	10-4-82 with the simple of the state of the		