UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Other) ON 8-13-82 Amoco Production Company plugged and abandoned the Dakot of the above well in the following manner: 1. Tripped out of hole with 2-3/8" tubing. 2. Set a cement retainer at 7700'. 3. Cement squeezed the Dakota formation with 118 cu ft class B near 1. Reversed out cement. 5. Landed 2-3/8" production tubing at 7175' and tubing anchor at 6. Ran 7/8" rod string to 2455', 3/4" rod string to 7155' and set seating nipple at approximated 7155'. 7. Returned the Gallup to production.						Jica	nrilla.	Apartin		
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE

*See Instructions on Reverse Side

MAY 2 J 1983



