

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache Tribal 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 124

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SW Sec. 13, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FSL x 990' FWL

RECEIVED

FEB 01 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7104' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to ^{re-perforate} ~~repair~~ the subject well according to the attached procedure.

RECEIVED

FEB 20 1985

OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

DATE

APPROVED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 1-24-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL Ticorilla Apache Tribal 124 #7 FIELD W. Lindrith Gallup-Dakota
 FORMATION GALLUP LOGS DIL-GR-1 FDC-SNL-GR
 LOCATION 990' FSL & 990' FWL Section 13, T25N, R4W, Rio Arriba Co NM
 COMP. DATE 10-8-80 EL: 7091' TD: 8034' PBD: 7715'
 CSG: 8 5/8" 24 # k-55 @ 304' : 5 1/2" 15.5 # k-55 @ 8034'
 COMP. INT. GALLUP 7156-6850 ORIG. STIM. 173,000 gal 40" x 1.2 x 1.535,000 #
 IP 25 BOPD, 159 BOPD, 91 MCFD CURRENT PROD. INT. 6850-6882, 6891-6910
7019-7084, 7089-7095, 7106-7156
 PURPOSE: REPERFORATE GALLUP

WJH TKA

GOM
URS
 MCH
RGB
 BVD
 GMK

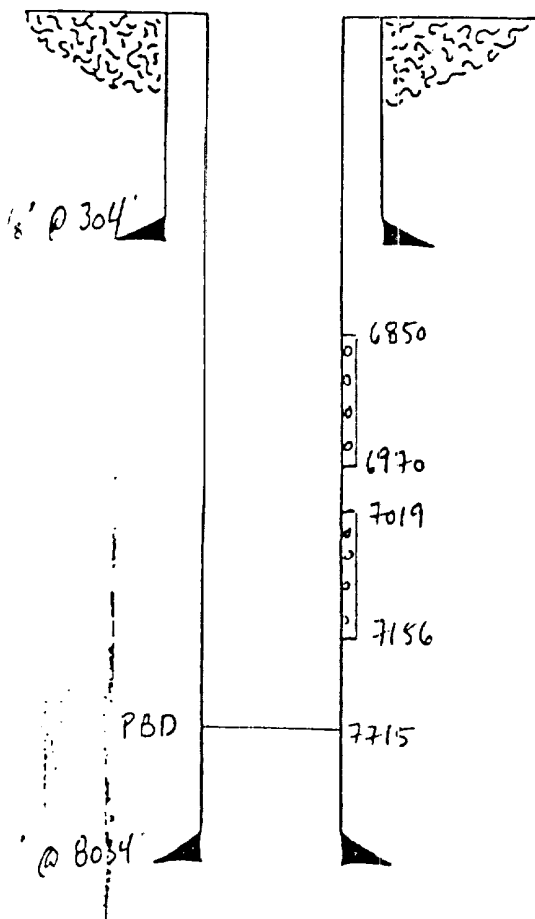
5/PERMITTING DESK

ENGR FILE

PERFORATING COMPANY: WELEX

WELLBORE SKETCH

PROCEDURE



- 1) MIRUSU HOT OIL WELL w/65 BBLs of LEASE CRUDE.
- 2) TOH w/ RODS & PUMP
- 3) TIH w/ TUBING TO 7250' TO INSURE RAT HOLE
 IF FILL IS ENCOUNTERED; GO TO NEXT STEP;
 IF RATHOLE IS CLEAR, GO TO STEP 7.
- 4) TOH w/ TUBING
- 5) TIH w/ TUBING AND BULLDOG BAILER
 AND CLEAN OUT FILL TO 7250' (ADD
 LEASE CRUDE IF NECESSARY TO OPERATE
 BULLDOG BAILER.) LIMITED
- 6) TOH w/ BULLDOG BAILER and TUBING
- 7) PERFORATE GAMMA RAY CORRELATION LOG
 INTERVAL FROM 7156'-7019' and FROM
 6970'-6850' w/ 4" CASING GUNS, 2 JSRF,
 and 120° PHASING. USE HOLLOW STEEL
 CARRIER GUNS w/ JRC CHARGES. MONITOR
 FLUID LEVELS BEFORE AND AFTER PERFORATING.

DISTRICT MANAGER W. J. H. H.
 DISTRICT ENGINEER Jim Almazeda
 DISTRICT FOREMAN _____
 ENGINEER Ed Almazeda
 DATE 1-25-85

JICARILLA APACHE TRIBAL 124 #7

- 8) TIE W/ TUBING AND LAND AT 7167' W/ SEATING NIPPLE @ 7169'.
- 9) TIE W/ 190 3/4" RODS (4750') and 96 7/8" RODS (2400')
W/ 2 1/2" x 1 1/2" x 20' PUMP.
- 10) PUT WELL ON PUMP AND FLOW INTO A FRAC TANK UNTIL
ALL LOAD CRUDE OIL IS RECOVERED. CONTINUE PRODUCING
INTO FRAC TANK AND NOTIFY ENGINEER OF DAILY PRODUCTION.
PUMP WELL AT 6.0 SPM & 73" STROKE LENGTH.

NOTES:

- A) IF NECESSARY TO KILL WELL AT ANY TIME
DURING OPERATIONS; USE LEASE CRUDE OIL.
- B) KEEP TRACK OF ALL FLUID PUT IN THE WELL.
- C) RECORD ALL LOAD OIL RECOVERED ON A DAILY BASIS.
- D) REPORT DAILY COSTS ON WIRE.

