SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR PRORATION OFFICE			
Amoco Production Con	npany		
501 Airport Drive, 1	Farmington, NM 87401		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well X	Oil Dry G	as [•
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		<u> </u>
Lease Name Jicarilla Apache Trib. Location	Well No. Pool Name, Including I	Formation Kind of Lease 1up-Dakota West State, Federal or I	Fee Federal Jicarill Contract
Unit Letter J ;	1850 Feet From The South Li	tne and 1820 Feet From The	East 124
	Cownship 25N Range	4W , NMPM, Rio Arri	ba County
Line of Section 14	Tempe	, , , , , , , , , , , , , , , , , , , ,	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which approved a	conv of this form is to be sent)
Neme of Administrate Transporter of the Agriculture			
Plateau Incorporated Name of Authorized Transporter of Castnghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico P.O. Box 1899, Bloomfield, NM 87413			l, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 23 25N 4W		23-81
<u></u>	with that from any other lease or pool		
V. COMPLETION DATA	Oll Well Gas Well		ug Back Same Resty. Diff. Resty
Designate Type of Comple		Tion well motioned people in the contract of t	!
Date Spudged	Date Compl. Ready to Prod.		B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Te	ubing Depth
Perforations		Di	epth Casing Shoe
·	TURING CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil and depth or be for full 24 hours)	must be equal to or exceed top allo
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prog. During Test	O:1-3bis.	Water-Bbls.	# 100°
CAC NELT		OIL CO	N. COM.
GAS WELL Actual Proi, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	dvity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hore Size
Testing Method (pitot, back pr.)	I uping Pressure (Snuc-In)		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION 2011	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by			, 13

Original Signed By

(Signature) District Administrative Supervisor

(JUL®) 1 7 1981

E. E. SVOBODA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owns well name or number or transporten or other such change of condition