

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 124

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SE Sec. 14, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FLS x 1820' FEL

RECEIVED

FEB 01 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

BUREAU OF LAND MANAGEMENT
7131 GR RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

reperforate

Amoco Production Company requests approval to ~~repair~~ the subject well according to the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original
B. D. SHAW

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE 1/18/85

DATE

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 1-24-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE

LEASE AND WELL JICARUA APACHE TRACT 124#3 FIELD (N. LINCOLN) GALLUP-DAKOTA

FORMATION GALLUP LOGS DIL-SFL-GR & FDC-CNL-GR

LOCATION 135th FSL & 1820 FEL, Sec 14, T25N R4W Rio Arriba Co NM

COMP. DATE 9-22-80 EL: 7131' TD: 8062' PBD: 8017'

CSG: 3 1/2" # 74 # 1-55 @ 302' : 5 1/2" # 17 4/5 # 1-55 @ 8062'

COMP. INT. GALLUP 6894 7014 ORIG. STIM. 209,000 gal 502,000 gal

IP 2.5 bbl to MCFD 3 EWPD CURRENT PROD. INT. 7014-6993, 6982-6961, 6953-6934, 6928-6894

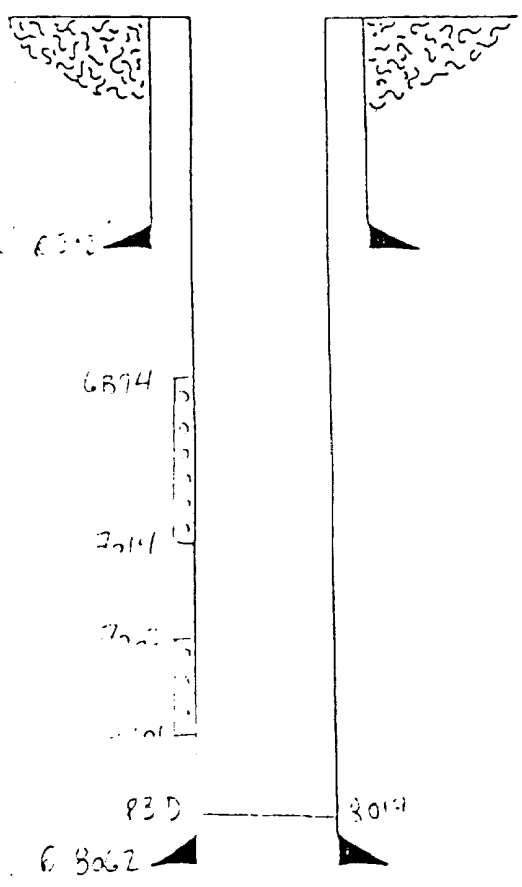
PURPOSE: REPERFORATE GALLUP

WJH TJA GOM MCH 5/PERMITTING DESK ENGR FILE
BHS RGH
 BVD
 GMK

PERFORATING CO. WELEX

WELLBORE SKETCH

PROCEDURE



- 1) MIRUSU 1 1/2" OIL WELL w/ 65 BBLS OF LEASE CRUDE
- 2) TOH w/ TUBING & PUMP
- 3) TIR w/ TUBING TO 7300' TO INSURE ENOUGH FAT HOLE. IF FILL IS ENCOUNTERED, GO TO NEXT STEP; IF FAT HOLE IS CLEAR, GO TO STEP 7.
- 4) TOH w/ TUBING
- 5) TIR w/ TUBING AND BULLDOG BAILER AND CLEAN OUT HILL TO 7300'. (ADD LEASE CRUDE IF NECESSARY TO OPERATE BULLDOG BAILER.)
- 6) TOH w/ BULLDOG BAILER AND TUBING.
- 7) REPERFORATE GAMMA RAY CORRELATION LOG. INTERVAL FROM 7201-7063 AND FROM 7014-6894 w/ 4" CSG & GUNS, 2 JSF, and 120' PHASE LOG. USE HOLLOW STEEL CARRIER GUNS w/ JRC CHARGES. MONITOR FLUID LEVELS DURING AND AFTER REPERFORATING.

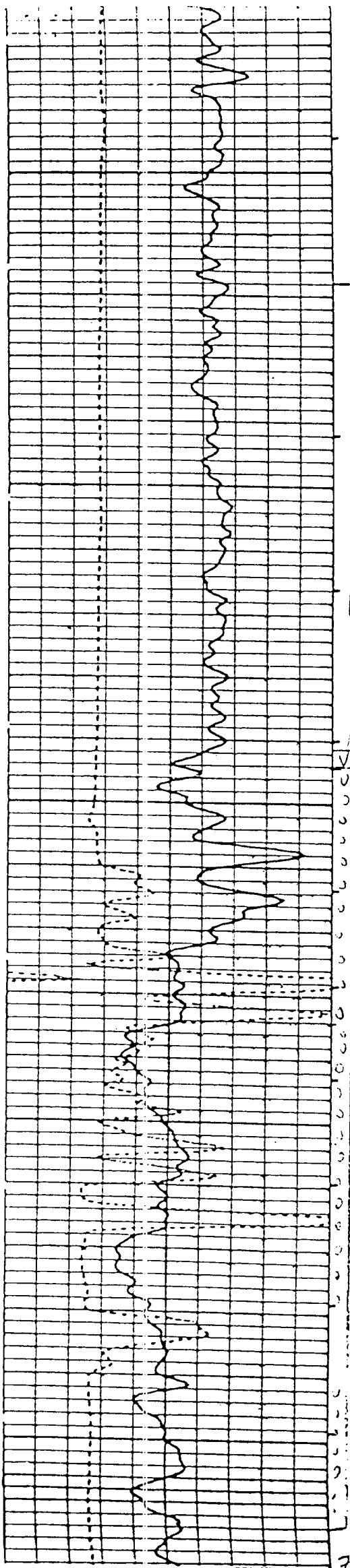
DISTRICT MANAGER W. J. H. H.
 DISTRICT ENGINEER Jim C. C.
 DISTRICT FOREMAN _____
 ENGINEER Ed. J. J.
 DATE 1-25-85
 ENCODE _____

JICARILLA APACHE TRIBAL 124 #8

- 8) TIEH w/ TUBING AND LAMP AT 7212 w/ SEATING NIPPLE
@ 7212.
- 9) TIEH w/ 1 3/4" RODS (4775') and 97 7/8" RODS (2425').
w/ 2 1/2" x 1 1/2" x 20' PUMP.
- 10) PUT WELL ON PUMP AND FLOW INTO A FRAC TANK
UNTIL ALL LOAD CRUDE OIL IS RECOVERED. CONTINUE
PRODUCING INTO FRAC TANK AND NOTIFY ENGINEER OF
DAILY PRODUCTION. PUMP WELL AT 6.0 SPM and 73' STROKE
LENGTH.

NOTES:

- A) IF NECESSARY TO KILL WELL AT ANY TIME
DURING OPERATIONS, USE LEASE CRUDE OIL.
- B) KEEP TRACK OF ALL FLUID PUT IN THE WELL.
- C) RECORD ALL LOAD OIL RECOVERED ON A DAILY
BASIS.
- D) REPORT DAILY COSTS ON WIRE.



6800

REFERS

OLD
PEAKS

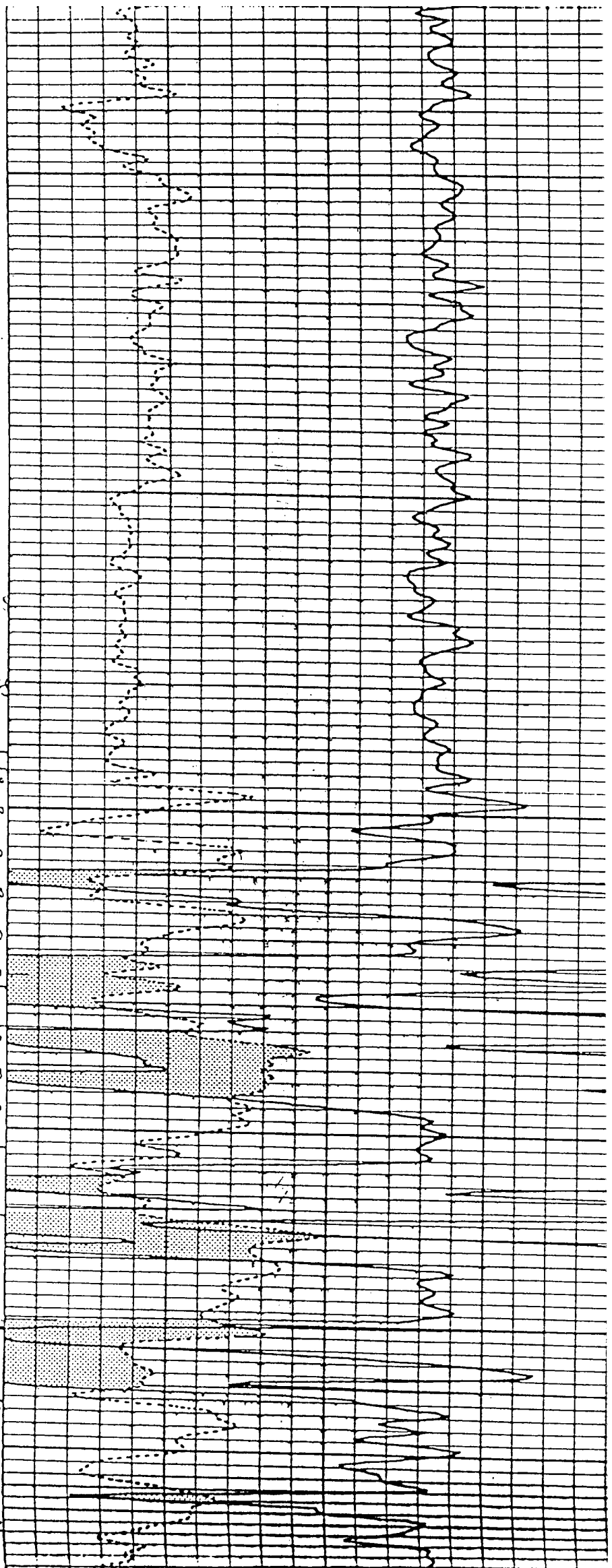
6894

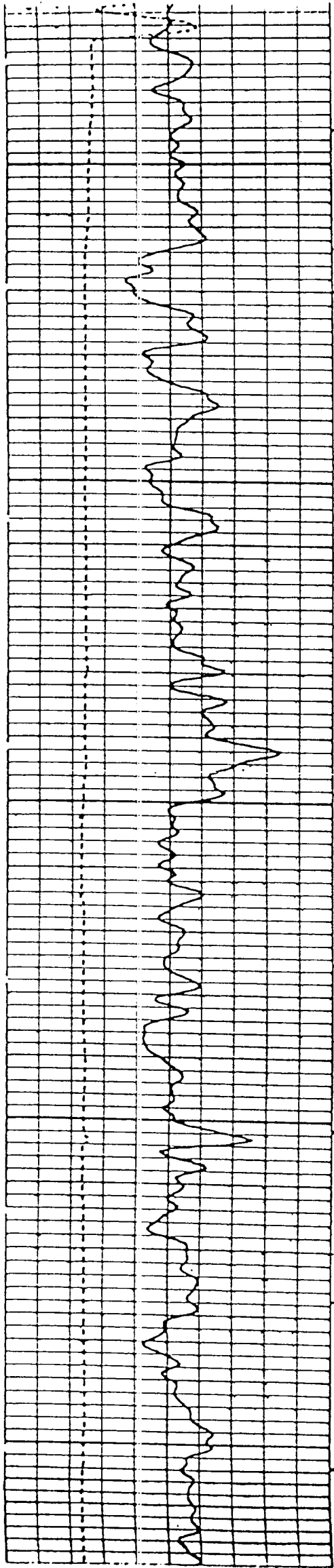
6900

7000

7014

7020





7030

7050

7065

7100

7200

7201

