Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O.Drawer DD,Artesia,NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	10 1	HANSPUR	II OIL AND NA	TORAL GAS	<i></i>			
Operator			Well API No.					
MW Petroleum	Corporation							
Address								
	, SUITE 1900, DI	ENVER. CO	80203-4519			,	-	
Reason(s) for Filing (Check proper box) Other (Please explain)								
New Well	Change in Transp	orter of:	Unier (Pieas		4 f	ues of W Est		
Recompletion Oil			Effective 01-01-94	ر. او	***	u A COM		
Change in Operator Casinghead Condensate								
If change of operator give name								
and address of previous operator _						फ्र70 Y8 . 2⊅ 1. १०५५ - Ө		
II. DESCRIPTION OF WELL AND L	EASE							
Lease Name	Well No.	Pool Name, Inc.	luding Formation	Kind of Lease		Lease No. Agree	ment	
Jacarilla Apache Tribal	1 124 8	Lindrith Gal	lup-Dakota, West	State, Federal or	Fee	<u>ЛС 1</u>	24	
Location								
Unit LetterJ	: : <u>1850</u> _	Feet From The	S Line and	1820 Fee	t From The	E	Line	
Section 14 Township	25N	Range 4W	NMPM, Rio	Arriba	_		County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATU	RAL GAS						
Name of Authorized Transporter		address to which approved copy of this form to be sent)						
Giant Refining	P. O. Box 256,							
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve								
Gas Company o		1.00	P. O. Box 1899			413		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connecte	ea?	When?			
give location of tanks.		<u> </u>	<u> </u>	L	3	-,		
If this production is commingled w IV. COMPLETION DATA	vith that from any other l	ease or pool, give	e commingling order nur	nber:				
IT. WITH ILLION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	!	1 1	1	1 '		1	I	
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	1	P.B.T.D.			
			-					
Elevations(DF,RKB,RT,GR, etc.)	Top Oil/Gas Pay		Tubing Dept	h				
Perforations					Depth Casin	g Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING SIZE			DEPTH SET SACKS CEMENT			r		
							<u>.</u>	
	<u> </u>						<u> </u>	
V. TEST DATA AND REQUEST FO		load oil and	t ha aqual to ou awasal t	on allowable for th	ie danth au L	na fisil 24 hause 1		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Date First New Oil Run to Tank	Producing Method (Flow, pump, gas lift, etc.)							
Langel of Took			Casing Processes	Choke Size				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test Oil - Bbls.		Water - Bbls.		Gas-MCF				
Actual Prod. During Test	OII - DUIS.		TVAICE - DUIS.		Jas-MCL			
CAS WITH	<u>J</u>		<u> </u>		L			
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of C	ondensate		
Actual Flog. Icst-MCIV D	Lingui Or 1Cot		Som. Condensate Million					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-i	in)	Casing Pressure (Shut-i	in)	Choke Size	•		
<u> </u>		-	<u> </u>	•				
			ll					
VI. OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and benef. Date Approved Date Approved								
is true and complete to the best of	and and and	u.	Date A	pproved	A			
Cignatura	-	By But Chang						
Signature LoAnn Smith Engineering Tech			-,					
JoAnn Smith Engineering Tech Printed Name Title			Title	38PEAVISC	OR DISTR	ICT #3		
		837-5000	Title					
12-15-93	(303)	₩/-JUU	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.