

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

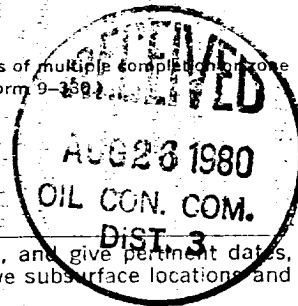
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1670' FNL x 955' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	Subsequent Report of:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Completion</u>	

5. LEASE  
Jicarilla Contract 124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 124
9. WELL NO.  
5
10. FIELD OR WILDCAT NAME  
Lindrith Gallup-Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, NE/4, Section 23, T25N, R4W
12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM
14. API NO.  
30-039-22406
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7059' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completion operations commenced on 7-26-80. Total depth of the well is 7953', and plug back depth is 7923'. Perforated interval from 7876'-7861', 7831'-7827', 7786'-7781', 7719'-7705', and 7698'-7690', with 2 SPF, a total of 92, .38" holes. Sand water fraced with 146,000 gal of frac fluid, and 525,000# of 20-40 sand. Perforated interval from 7096'-7077', 7060'-7045', 7013'-6997', 6992'-6980', 6974'-6968', 6964'-6952', 6898'-6882', 6868'-6852', 6838'-6824', 6812'-6807', 6802'-6794' and 6790'-6784', with 2 SPF, a total of 288, .38" holes. Sand water fraced with 130,000 gal of frac fluid, and 234,000# of 20-40 sand. Landed 2-7/8" tubing at 7895'. Swabbed the well and released the rig on 8-16-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. S. O. S. TITLE Dist. Adm. SUPER DATE 8-19-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 22 1980

FARMINGTON DISTRICT