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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal 124	Well No. 5	Pool Name, Including Formation Lindrith Gallup-Dakota West	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 124
Location Unit Letter <u>H</u> : <u>1670</u> Feet From The <u>North</u> Line and <u>955</u> Feet From The <u>East</u>				
Line of Section <u>23</u> Township <u>25N</u> Range <u>4W</u> , N.M.P.M., <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Incorporated	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd., NE, Albuquerque, NM 87111	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 23
	Twp. 25N	Rge. 4W
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6-16-80	Date Compl. Ready to Prod. 8-16-80		Total Depth 7953'		P.B.T.D. 7923'			
Elevations (DF, RKB, RT, CR, etc.) 7059' GL	Name of Producing Formation Dakota Lindrith Gallup-West		Top Oil/Gas Pay 6784'		Tubing Depth 7895'			
Perforations 7876-7861', 7831-7827', 7786-7781', 7719-7705', 7698-7690', 7096-7077', 7060-7045', 7013-6997', 6992-6980', 6974-6968', 6964-6952', 6898-6882', 6868-6852', 6838- TUBING, CASING, AND CEMENTING RECORD 6824', 6812-6807', 6802-6794', 679					Depth Casing Shoe 6784'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8", 24.0#		309'		315 sx			
7-7/8"	5-1/2", 15.5#		7949'		1375 sx			
	2-7/8"		7895'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-23-80	Date of Test 9-20-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 225 PSIG	Casing Pressure 1200 PSIG	Choke Size Open CON. COM.
Actual Prod. During Test	Oil - Bbls. 65	Water - Bbls. 44	Gas - MCF TSEM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
E. SVOBODA
(Signature)

District Administrative Supervisor

9-24-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1980, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.