

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUPMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company							
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1670' ENL X 955' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. <u>U.S. GEOLOGICAL SURVEY</u> FARMINGTON, N. M. DATE ISSUED <u>SEP 29 1980</u>							
5. LEASE DESIGNATION AND SERIAL NO.		Jicarilla Contract 124					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Jicarilla Apache					
7. UNIT AGREEMENT NAME		Jicarilla Apache Tribal 124					
8. FARM OR LEASE NAME		Jicarilla Apache Tribal 124					
9. WELL NO.		5					
10. FIELD AND POOL, OR WILDCAT		Lindrith Gallup/Dakota West					
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA:		SE/4, NE/4 Section 23 T25N, R4W					
12. COUNTY OR PARISH		Rio Arriba					
13. STATE		NM					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
6-16-80		7-4-80		8-16-80		7059' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7953'		7923'				O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE					
7876-7861, 7831-7827, 7786-7781, 7719-7705, 7698-7690, 7096-7077, 7060-7045, 7013-6997, 6992-6980, 6974-6968, 6964-6952, 6898-6882, 6868-6852, 6838-6824, 6812-6807, 6802-6794, 6790-6784 Lindrith Gallup/Dakota West		No					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
Induction electric-Gamma Ray - SP - Compensated Neutron formation Density		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		309'		12 1/4"	
5 1/2"		15.5#		7949'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		7815'		7815'		3	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6784-7876		276,000 Gal of Frac Fluid X					
		759,000 # of 20-40 Sand					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
To be sold							
35. LIST OF ATTACHMENTS							

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED E. E. SVOBODATITLE Dist. Adm. Supvr.DATE 9-24-80
SEP 26 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMOCO

FARMINGTON DISTRICT

BY L

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not used prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 23 and 24: If this well is completed for surface reduction purposes, indicate the surface reduction factor.

for each additional interval to be separately produced, showing the additional data pertinent to such interval. (b) If any of the intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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