

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MW Petroleum (managed by Apache Corporation)

3. Address and Telephone No.
304 N. Behrend Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FNL, 955' FEL Sec 23 T25N R4W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Jicarilla Contract 124

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache Tribal 124

9. API Well No.
#5

10. Field and Pool, or Exploratory Area
Lindrieth Gal-Dakota West

11. County or Parish, State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other *Temporary Abandonment*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was producing at a high water rate with some formation fines.
7-8-92 An attempt to pull the tubing was made - anchor was stuck, but had movement down. The tubing was lowered to bottom and was cut off at 7825'. (10' above the tubing anchor with 3 jts. tubing below)
7-9-92 The casing was pressure tested and a casing leak was found in the interval from 3316' to 3441'. (Fruitland top - 3360')

We propose to set a CIBP at 6715' (top Gallup perf at 6784') and spot 25 sx (29.5 ft³) cement on top. We will squeeze the casing leak with 100 sx (118 ft³) class B neat cement, drill it out and pressure test the casing to 600 PSI. We will then circulate the well with a corrosion inhibitor, lay down the tubing and rods, and shut in the well.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Pumper

Date

7-16-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

JUL 21 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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