Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		Weil API No.	
Operator MW Petroleum (Corporation	WCH ALL NO.	
Address 1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519			
Reason(s) for Filing (Check proper			
New Well	Change in Transporter of:	Other (Please explain)	M 1004 L.
Recompletion Oil	Dry Gas	Effective 01-01-94	JAN1 01994
_ ·	inghead Condensate		OIL CON. DIV
If change of operator give name			
and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name		luding Formation Kind of Lease lup-Dakota, West State, Federal or	Lease No. Agreement 124 TR#221
Jacarilla Apache Tribal 124 5 Lindrith Gallup-Dakota, West State, Federal of Fee 124 TR#221			
Unit Letter H : 1670 Feet From The N Line and 955 Feet From The E Line			
Section 23 Township 25N Range 4W NMPM, Rio Arriba County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)			
Giant Refining P. O. Box 256, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas 🖼 or Dry Gas 🗌 Address (Give address to which approved copy of this form to be sent)			
Gas Company of	f New Mexico	P. O. Box 1899, Bloomfield	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
give location of tanks.		<u> </u>	1
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>L</u>
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)			
the state of the s			
Date First New Oil Run to Tank	Date of Test	Troducing medica (Frow, pump, Aus ma	eter)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	<u> </u>	<u> </u>	
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Old Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JAN 10 1994 Date Approved	
Signature		By Buch Chang	
JoAnn Smith Engineering Tech		SUPERVISOR DISTRICT #8	
Printed Name Title		Title	
12-15-93	(303) 837-5000	_	
Date			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.