

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

RECEIVED
BLM

5. Lease Designation and Ser. No

Jicarilla Apache 124

6. If Indian, Allottee or Tribe Name

99 APR 12 PM 12:30
JICARILLA APACHE

SUBMIT IN TRIPLICATE

RECEIVED
MAY - 3 1999

1. Type of Well:
Oil Well Gas Well

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road, Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1670 FNL 955 FEL Sec 23, T25N, R4W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jic Apache Tribal 124 #5

9. API Well No.

30-039-22406

10. Field and Pool, or Exploratory Area

Gal/Dak

11. County or Parish, State

Rio Arriba /NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

XX Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing

X Other -

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Refer to : JIC Cont 124 3160 (017)
Apache Corporation requests a Temporary Abandonment Status on this well.
As per attached wellbore diagram:
The casing has been filled with an inhibitor solution.
The casing integrity can be tested. If TA status is approved, dependent on the test,
Apache Corp proposes to pressure test the casing to 500 PSI.

Justifications for TA status: If oil and gas prices continue to rise, it could become economically feasible to drill out the cement plug, CIBP and return to production.

14. I Certify that the foregoing is true and correct
Signed [Signature]

Title Foreman

Date: April 7, 1999

(This space for Federal or State office use)

Approved by [Signature] Title

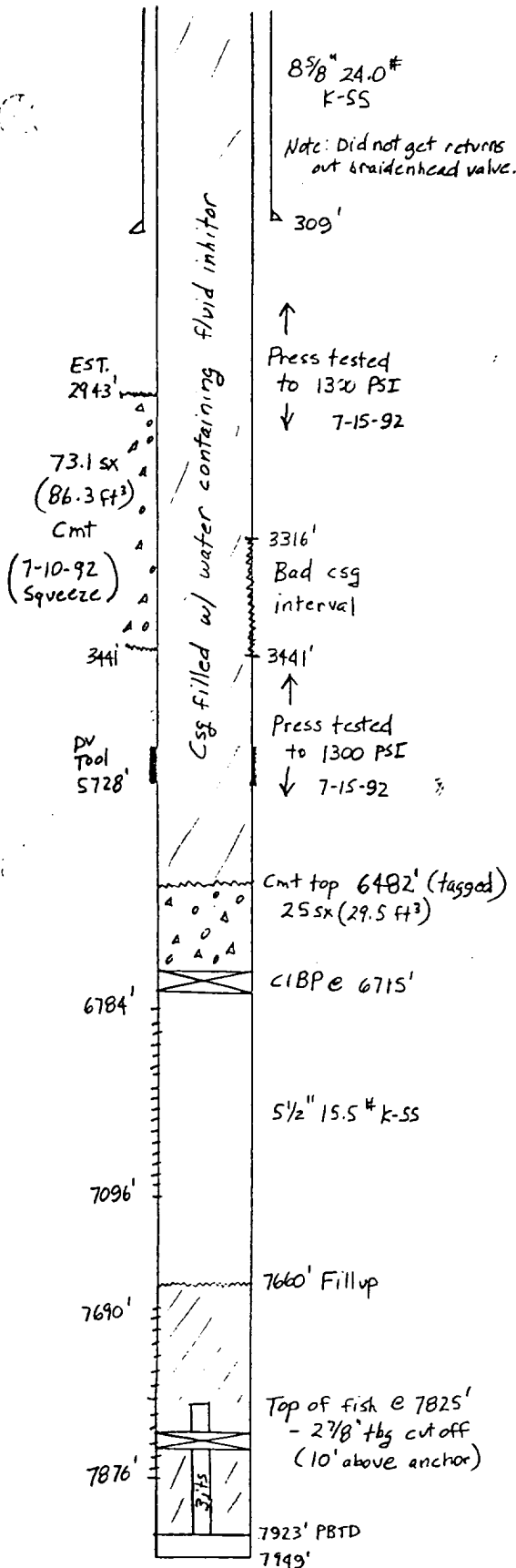
Lands and Mineral Resources

Date APR 30 1999

Conditions of approval, if any: Pressure test casing, repair if necessary. Approved for one year from date of approval.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well TA'd



4-30-92 Well down ±5 yrs. Press test tbg 1000#.

Pull rods, pump - swab. Hvy iron sulfide fines - rec. 48 BO 107 BW. 3-tube pump.

5-30-92 Not pumping. Pump packed solid w/ cmt looking fines. Swab well. Ran sand pump.

6-15-92 well prod 12 bbls fluid/day, No csg press - FL @ 2100'. Pulled pump - good cond. Ran 3-tube.

6-92 All month, ran unit on propane - not enough csg gas. 6-27-92 FL @ 2000'.

Water analysis

124-S 13,859 ppm Chlorides
WLCTB 11,087 ✓ ✓

June 92 tests

	BO	BW	Gas	Tbg/Csg	
6-2	1.24	.27	0	290/290	Comp down
6-3	.41	4.46	0	145/10	✓
6-6	2.22	10.93	0	145/10	
6-9	1.51	5.44	0	125/0	
6-15	6.31	18.15	0	120/0	
6-16	6.06	20.26	0	130/40	
6-22	1.94	3.12	0	100/100	P.J. down
6-23	2.32	14.68	0	130/4	
6-24	4.74	11.62	0	120/15	
6-27	3.69	10.61	0	100/60	

7-6-92 Pull pump. Swab, rec 25 BW, trace oil. Tag fill @ 7876' to Attempt to pull tbg - anchor would go down - not up.

7-15-92 swab - FL @ 7300'. Make cutoff on tbg. TTH w/ prod string - tag up 7660'. Land tbg - swab. Rec 56 BW, trace oil - swabbing hvy fines - some form. sand, thick grey water. SI overnight. 750/5. 2 swab runs - dry. Pull tbg - anchor hanging up. TTH w/ pkr, isolated bad csg in area from 3316' to 3441' - did not try to pinpoint hole within ±jt. Spot 100 sx f/ 3441', squeeze - 600 PSI final. Drill out, test - broke @ 600 PSI. Spot 50 sx, attempt same. - pumped 1/2 bbl slurry (2.4 sx) cmt behind pipe - locked up @ 1300 PSI. Drill out. Press test - broke down @ 600 PSI

7-15-92 Resqueeze w/ 50 sx - locked up w/ 2 1/2 sx (1/2 bbl slurry) behind csg. to Drill out, press test to 600 PSI (BUM approved - Wayne Townsend,

7-21-92 verbal) Lay down rods. TTH w/ tbg, tag fill @ 6456', wash down to cmt plug top @ 6482'. Circ well w/ water containing 55 gal Wellchem Wellaid 5182 fluid inhibitor. Lay down tbg. Finish filling csg w/ inhibitor. Install master valve.

TOPS

Ojo Alamo 2930' Gallup 6777'
Kirtland 3137' Dakota 7668'
Fruitland 3360'
P.C. 3496'
Chacra 4359'
Cliff House 5161'
Pt. Lookout 5448'

KB ckv. 7072'