

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No.1004-035

5.
Lease Designation and Ser. No.

Jicarilla Apache 124

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jic. Apache Tribal 124 #5

9. API Well No.

30-039-22406

10. Field and Pool, or Exploratory Area

W. Lin Gal/Dak

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

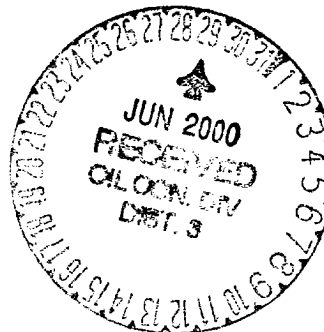
1670 FNL 955 FEL Sec 23 T25N R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	X Abandonment
XX Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation has completed plugging on 5/22/00 as follows: See Attachments



00 JUN -8 AM 10:47
ALBUQUERQUE, N.M.

14. I Certify that the foregoing is true and correct.

Signed Michael K. Title Sr. Pumper

Date 6/5/2000

(This space for Federal or State office use)

Approved by Patricia M. Hester Title Lands and Mineral Resources Date 6-26-00
Conditions of approval, if any: Surface restoration requirements attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

JAT 124 # 5

Plug #1-25 sx (29.5 ft3)cmt f/5212' to 4991 To cover Mesa Verde top.

Tag cmt top @ 5064' Terrance Muniz Jic. O & G Inspector on loc.

Pressure test csg. 500 psi. Bled to 300 psi 5 min.

Plug #2-100 sx (118 ft3)cmt f/3554' to 2667' To cover

Ojo Alamo, Kirtland, & Pictured Cliffs tops.

WOC 2 hrs. Pressure test 500 psi 10 min. Held OK.

Tag cmt top @ 2710'

Plug #3-20 sx (23.6 ft3) cmt f/1434' to 1257' to cover Nacimiento top.

Plug #4-46 sx(54.28 ft3)cmt f/374' to surface. Circ. 3 sx. To surface.

Remove wellhead-Fill voids-Install P & A marker.

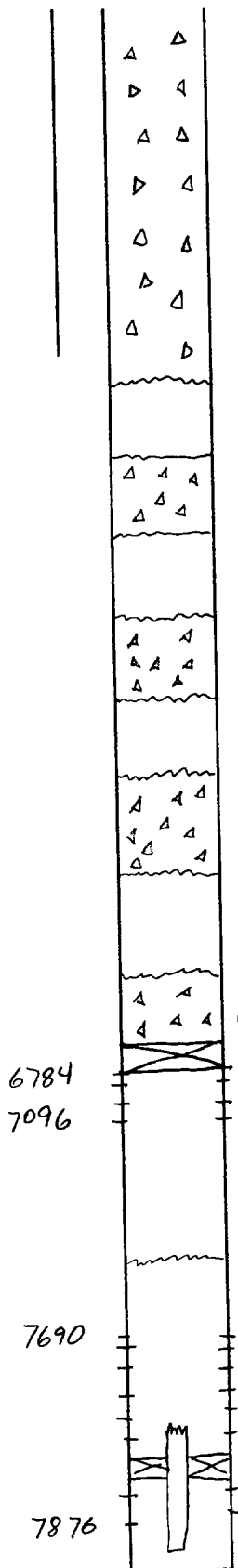
Bryce Hammond Jic. O & G Inspector on location.

All cement Class "B" neat-Spacer fluid 8.33 ppg fresh water.

Remediation of location will be completed and reseeding done in next 30 days.

WELL NAME JAT 124 # 5

DATE 5-31-00
 P/A Completed 5-22-00



46 SX (54.28 ft³)
 F/374' to SURFACE
 CIRC 3 SX to SURFACE

BRYCE HAMMOND
 ON LOCATION

FORMATION	TOPS
NACIMIENTO	1376
OSO ALAMO	2930
KIRTLAND	3137
FRUITLAND	3360
PICTURED CLIFFS	3496
MESA VERDE	5161
GALLUP	6777
DAKOTA	7668

20 SX (23.6 ft³) F/1434 TO 1257

100 SX (118 ft³) F/3554 TO 2667
 WOC 2 hrs PRESS TEST 500 PSI 10 min Held OK
 TAG CMT TOP @ 2710

25 SX (29.5 ft³) 15.5 PPG CMT
 F/5212 TO 4991
 TAG CMT TOP @ 5064'

PRESS TEST 500 PSI
 BLEED TO 300 PSI 5 MIN

25 SX Plug
 CMT TOP 6482
 TAGGED 7-1992

TERRANCE MUNIZ
 JICARILLA O&G ON LOCATION

7660 F.II 7-1992

TOP of Cur off TAG Fish
 @ 7825' 7-1992

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.